NO. OF COPIES RECEIVED			6		
DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE		<u> </u>			
TRANSPORTER	OIL	$\perp$	<u> </u>		
HANSPORTER	GAS		<u> </u>		
OPERATOR		2			
PRORATION OFFICE		1			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 B.K. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Att: John Strojek ODESSA NATURAL CORPORATION Address P. O. Box 3908, Odessa, Texas 79760
Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gas Recompletion Condensate Castnahead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Joint Well No. Pool Name, Including Formation Chacon Dakota Associated State, Federal or Fee Indian Venture "KD" Pool Location Feet From The <u>East</u> 1850 Feet From The South Line and 1850 J Unit Letter County , NMPM, <u>Rio Arriba</u> Range 3W Township 23N Line of Section 3 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P. O. Box 108. Farmington N. M. 87/10
Address (Give address to which approved copy of this form is to be sent) Plateau, Inc.

Name of Authorized Transporter of Casinghead Gas Corporation or Dry Gas P. 0. Box 990, Farmington, Is gas actually connected? N. M. El Paso Natural Gas Co. Rge. Twp. If well produces oil or liquids, J 23N : 3W Unknown No give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: Plug Back | Same Resty. Diff. Resty. IV. COMPLE JON DATA New Well Workover Designate Type of Completion - (X) X P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 7480 7-4-78
Name of Producing Formation 10-28-Top Oll/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) 7216 Depth Casing Shoe 7178 Dakota 7165° KB Perforations 7292'-7316', 2 per fdot ) 7526 l per foot, 7292'-7316', 2 TUBING, CASING, AND CEMENTING RECORD 7178'-7224',7236'-7241', SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 250 -247 7526 <u>8-5/8</u> 12-1/4500 4-1/2 7-7/8 7480 2 - 3/8(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 2-6-78
Tubing Pressure 1-21-78 Length of Test Casing Presses Choke Size 3/4" 100 <u>psi</u> 75 psig 24 hours Water - Bbls Actual Prod. During Test COM. -0-53 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

For:	ODESSA NATURAL CORPORATION
	allellash
	N Walch DE (Signature)

President, Walsh Engineering & Prod

2-28-78

APPROVED	拉納		<u>l</u> . '			19
By Original	Signed	ру	Α.	R.	Kendrick	
	SUPERVI					

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporten or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.