

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Joint
Venture "KD"

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Joint
Venture "KD"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota
Associated Oil Pool

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10-T23N-R3W
N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Odessa Natural Corporation

3. ADDRESS OF OPERATOR

P.O. Box 3908, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FNL, 1650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7204' GR, 7217' DF, 7218' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-18-77 Spud well. T.D. 260'
Ran 6 jts, 8-5/8", 24.0 lb, K-55 casing (238.09')
set at 252.09' with 250 sxs Class "B" cement with 2%
Calcium Chloride and 1/4 lb Flocele per sack. Cement
circulated. Pressure test with 500 psig. Test OK.

9-5-77 T.D. 7615'
Ran 194 jts, 4 1/2", 10.50 & 11.60 lb, K-55, S<&C,
casing (7520.43') set at 7532.93' with, first stage -
550 sxs 50/50 Pozmix with 6 lbs salt per sack and
6 1/4 lbs, Gilsonite per sack. Calculated top of cement
5900'. Second stage, cementing collar at 3156' - 150
sxs 65/35 Pozmix, 12% gel followed by 50 sxs Class
"B" neat cement. Calculated top of cement at 2500'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh, P.E.

TITLE

President, Walsh Engineering
& Production Corp.

DATE

Sept. 30, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OCT 4 1977

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C.