	NO. OF COPITS RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE FRANSPORTER OPENATOR PROGATION OFFICE PROGATION OFFICE	1	CONSERVATION COMM T FOR ALLOWABLE AND RANSPORT OIL AND I		Form C+104 Supersedes Old Effective 1-1-65	C-104 and C-110	
	Operator ODESSA NATURAL CORPORATION Attn: John Strojek						
	Address						
	P. O. Box 3908 Odessa, Texas 79760 Reason(s) for filing (Check proper box) New We!! Change in Transporter of: Recompletion Cil A Dry Gas Change in Ownership Casinghead Gas Condensate					•	
	If change of ownership give name						
	and address of previous owner				,		
11.	DESCRIPTION OF WELL AND I Lease Name Jl.carilla Joint Venture "KD"	LEASE Well No. Pool Name, including Chacon Dakota	•	Kind of Lease J State, Federal or F	icarilla •• Apache	Lease No. NONE	
	Unit Letter;Feet From TheNorthLine and1650Feet From TheWest						
	Line of Section 10 Tow	vnship 23N Range	3W , NMPM	, Rio Arr	iba	County	
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Plateau, Inc. Name of Authorized Transporter of Cas El Paso Natural Gas C	P.O. Box 489, Address (Give address	Address (Give address to which approved copy of this form is to be sent) P.O. Box 489, Bloomfield, New Mexico 87413 Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico 87401				
	If well produces oil or liquids, give location of tanks.	<u> </u>	Is gas actually connected? When Yes				
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.						
	Designate Type of Completion			 			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth) P.E	3.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay	Tul	oing Depth		
	Perforations			Dej	oth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEM	ENT	
v.	TEST DATA AND REQUEST FO	ATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,		etc.)		
	Length of Teet	Tubing Pressure	Casing Pressure	sing Pressure CI		hoke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gae • MCF		
	CAC WELL			Arragio (1984)			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F Gr	avity of Condensate	1.	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Ch	oke Size		
V1.	CERTIFICATE OF COMPLIAN	OIL	OIL CONSERVATION COMMISSION				

I hereby certify that the rules and regulations of the Oll Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Tule)

(Doie)

ORIGINAL SIGNED BY

ODESSA NATURAL CORPORATION

Ewell N. Walsh, P. H. Signolwe) President Walsh Engineering & Production Corp.

FOR:

1/15/80

JAN 17 1980 APPROVED 77(%, <u>1/51. #</u>) TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.