rorm approved. Budget Bureau No. 1004-0135 7orm 3160-5 UNITED STATES SUBMIT IN TRIPLICATE OF THE INTERIOR Verse aide) November 1983) Expires August 31, 1985 Formerly 9-331) 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT Jic. Joint Venture 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Fo not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Jicarilla Apache 7. UNIT AGREEMENT NAME GAS WELL WELL X OTHER NAME OF OPERATOR 8. FARM OR LEASE NAME El Paso Exploration Company Jicarilla Joint Venture KD ADDRESS OF OPERATOR 9. WELL NO. Box 4289, Farmington, New Mexico 87499
Location of Well (Report location clearly and in accordance with any State requirements.*
See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT At aurface West Lindrith Gallup-Dakota 11. SEC., T., R., M., OR BLX. AND SURVEY OR AREA 1650'N, 1650'W Sec. 10, T-23-N, R-3-W N.M.P.M. 14. PERMIT NO. 15. ELEVATIONS (Show whether DF. RT. CR. etc.) 12. COUNTY OF PARISH 13. STATE 7204' GL Rio Arriba New Mexico Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) Change Pool Name 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) * This plat is reissued to show the corrected pool name since the Chacon Dakota Associated Pool has been abolished and the West Lindrith Gallup-Dakota Pool has been extended in Rio Arriba and Sandoval Counties. (Order R-7495).

18. I herety certify that the foregoing is true and correct June 1, 1984 Drilling Clerk SIGNED TITLE (This space for Federal or State office use) ACCEPTED FOR RECURD APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY: JUN 06 1984 FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

Form C-102 Supersedes C-12 Ellective 1-1-65

All distances must be from the outer boundaries of the Section.

EL PASO EXPLORATION COMPANY					Lease Well No				
	EXPLORAT	ION COM	IPANY	Jicar	illa Jo	int Vent	ure "KD"]	Leage	2
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Actual Footage Locat		1 -2-					TO ALLIDE	·	
1650	10-4 4 12- NE	orth		7.00	_				
Ground Level Elev.			line and	165		feet from th	. West		line
•	Producing Fo		. -	Pool W	est Li	ndrith	Gallup-	Dedico	ted Acreages
720 <u>u</u>	Dakot	<u>a</u>		D	akota	Oil Poo	1		160
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? 									
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. NOTE: REISSUED TO SHOW OPERATOR AND POOL CHANGE. 5/31/1984									
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				 	2 3 7 7		Date Survey March Registered and/or Lond	29 - 10	
							Certificate	No.	G. C. C.
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