## STATE OF NEW MEXICO ENERGY MO MINERALS CEPARTMENT

00. GT 100W0 911	1444	1	
DISTRIBUTE	<b>&gt;=</b>		
PILE			
V.8.0.A.			
LAGO OFFICE			
78444298788	911		
	848	i	
0PERATOR			

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-63 Page 1

TRANSPORTER GAS !	REQUEST	FOR ALLOWA	BLE		•
9PERATOR PROMATION OFFICE		AND	AND MATH	DA1 CA5	•
1	AUTHORIZATION TO TRA	MSPORT UIL	AND NATU	KAL UAS	-
EPX Company	·				
PO Box 4289, Farmi	ington, NM 87499				
Ressents) for filing (Check proper			Other (Please	ezpiesa)	
New Voll	Change in Transporter el:	_			
Recompletion	ou	Dry Ges			
Change in Ownership	Casinghedd Gas Ly	Condensate			
If change of ownership give ner and address of previous owner.	ne .				
II. DESCRIPTION OF WELL	AND LEASE   Well No.   Pool Name, Include	ng Formation		Kind of Lease	Legse
Leese Name	2 Wast Lindri		Dakota	States Federal pr Fee	Jic.Jt.Venture
Jicarilla Joint Ven	ture Kn 2   West 2111013	on outlap			
	1650 Feel From The North	Line and	1650	Feet From The	lest
Line of Section 1()	Township 23N Range	3W	, NMPM	. Rio Arriba	Cour
TI DESIGNATION OF TRA	INSPORTER OF OIL AND NATU	RAL GAS			
Name of Authorized Transporter of	OI OI or Condensate	A2G:000 (C		to which approved copy of	
Meridian Oil Trading	Inc.	PO F	30x 1599	Aztec, NM 874	10
Name of Authorized Transporter a	or Dry Gas 📉	1			
El Paso Natural Gas			BOX 4289,	Farmington, NM	0/499
If well produces oil or liquids, give location of tanks.	F 10 23N	3W	-,	<u> </u>	
If this production is commingle	d with that from any other lease or p	ool, give comm	ingling order	r number:	· · · · · · · · · · · · · · · · · · ·
	and V on reverse side if necessary.	**			
VI. CERTIFICATE OF COME	PLIANCE		OIL C	ONSERVATION DI	VISION R 2 5 1986
I hereby certify that the rules and re-	gulations of the Oil Conservation Division is traction given is true and complete to the be	APPRO	)VED	801	
my knowledge and belief.	imation given is the and complete to the or	BY		Johnson.	Save /
		TITLE		SUPERV	SOR DISTRICT # 5
	•	P1		be filed in compliance	
	Signoswe)	well, th	is form must	uest for allowable for a t be accompanied by a well in accordance wit	tabulation of the devia
Drilling Clerk	(Title)	—   A11	sections of	this form must be full completed wells.	
April 1, 1986		F11	i out only	Sections I. II. III. and r, or transporter, or other	VI for changes of ow r such change of condi
	(Dere)	Sep		C-104 must be filed	

Tooling mothed (publ., back pr.)	Tubing Press	me ( kyas-T	( د	Cosing Pressure (Shat-in)		Chese Sise		
Actual Prod. Test-MCF/D	Longia of To			Bhis. Consen	edte/AACF		Crevity of Co	ndensete
AS WELL								
					<del></del>			
Advus Pres. During Test	O11 - 351s.			Wener - Bbie.			Gas-MCF	
Longth of Toes	Tubing Press	lwe	· · · · · · · · · · · · · · · · · · ·	Casing Pressure		Chose Size		
Date First New Cit Run To Tanks	Date of Test			Producing Method (Flow, pump, gas sift, esc.)				
V. TEST DATA AND REQUEST OIL WELL			est must be a ble for this de	fter recovery o pch or be for fi	f sosel volum uli 24 howe)	e of load all	and must be eq	ual to or exceed top
							<del></del> -	· · · · · · · · · · · · · · · · · · ·
			<del></del>	<del> </del>	<del></del>		<del></del>	
	-			<u> </u>				
HOLE SIZE	CASIN	G & TUBI	NG SIZE	DEPTH SET		SACKS CEMENT		
	<del>,                                      </del>			D CEMENTIN	G RECORE			
			*				Depth Castr	I <b>d 9000</b>
Perference	<del></del>		· · · · · · · · · · · · · · · · · · ·				Doort Cons	
Elevetions (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Tep Oti/Gas Pay			Tubing Dopin		
	Date Compl. Recay to Prod.		Total Depth			P.B.T.D.		
Dete Spusses	Date Compl	Acces to D		<u> </u>	1 	!	<u> </u>	
Designate Type of Completi	ion — (X)	Ott Mett	Gas well	New Well	MOLFOAGL	Deepen	Ping Beck	Seme Res'v. Ditt.
IV. COMPLETION DATA								