

DISTRICT 1
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-136
Originated 12/23/91

Submit original and 4 copies to the appropriate district office.

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD

Rule 403.B(1) or (2)

Operator Name: DAVE M. THOMAS, JR. **Operator No.** (505) 325-5888

Operator Address: P. O. BOX 2026, FARMINGTON, NM 87499-2026

Lease Name:	CHACON JICARILLA NO. 11	Type:	State	Federal	Fee
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Location: G-16-23N-3W, RIO ARriba COUNTY, NEW MEXICO

Pool: BALLARD PICTURED CLIFFS

Requested Effective Time Period: Beginning AS SOON AS APPROVED Ending THIS IS A YEARLY RENEWAL
OPTION DEPENDING ON THE WELL
PRODUCING RATE.

APPROVAL PROCEDURE: RULE 403.B.(1)

Please attach a separate sheet with the following information.

- 1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
- 2) A one year production history of each well included in this application (showing the annual and daily volumes).
- 3) The established or agreed-upon daily producing rate for each well and the effective time period. SEE ATTACHMENT NO. 1
- 4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more). SEE 1 No
- 5) The gas transporter(s) connected to each well. INCLUDED IN ITEM NO. 1

APPROVAL PROCEDURE: RULE 403.B.(2)

Please attach a separate sheet with the following information.

A separate application is required for each Central Point Delivery (CPD).

Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the subject CPD

- 1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
 - a) List the wells which will be metered separately, including API No.
 - b) List the wells which will not be metered separately, including API No.
- 2) Describe the proposed method of allocating production from non-metered wells.
- 3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
- 4) The gas transporter(s) connected to this CPD.

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Reece Hodges

Printed Name & Title: JOYCE RODDY
OFFICE MANAGER

OIL CONSERVATION DIVISION

This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved Until: _____

By: Original Signed by FRANK T. CHAVEZ

Title: SUPERVISOR DISTRICT # 3

<u>WELL NAME & NUMBER</u>	<u>ULSTR</u>	<u>API NO.</u>	<u>TRANSPORTER</u>
CHACON JICAFILLA NO. 11	G-16-T23N-R3W	3003921455	EL PASO NATURAL GAS CO.

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ATTACHMENT
ALTERNATIVE METHOD

Operator Code 3903
Operator Name Thomas Dave M. Jr.

TC = Time Calculated Volume (Hourly)

AV = Agreed Upon Volume (Daily)

ACCEPTED BY :

[illegible]