MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test: [X] Initial [ ] Annual [ ] Special		Date: 7-26-78	
Company: Dave M. Thomas, Jr.	Connection: Waiting on pipeline		
Pool: Ballard P.C.	Formation: Pictured Cliffs		Unit
Completion Date: 7-6-78	Total Depth: 3,370'	Plug Back TD: 3,286'	Elevation: 7449'KB
Farm or Lease Name: Chacon Jicarilla			
Csg. Size: 4.500 / Wt.: 10.50 / d: 4.052 / Set At: 3,336	Perforations: From 3,184 To 3,256		Well No.: 10
Tbg. Size: 1.660 / Wt.: 2.40 / d: 1.380 / Set At: 3,189	Perforations: From Open To Ended		Unit: K Sec.: 16 Twp.: 23N Rge.: 3W
Type Well – Single – Bradenhead – G.G. or G.O. Multiple: Single	Packer Set At: None		County: Rio Arriba
Producing Thru: Tubing	Reservoir Temp. °F: 102 @ 3370	Mean Annual Temp. °F: 60	Baro. Press. – P_a: 12.0
State: New Mexico			

L	H	Gg	% CO_2	% N_2	% H_2S	Prover	Meter Run	Taps
3189	3189	0.60	---	---	---	---	---	---

	FLOW DATA				TUBING DATA		CASING DATA		
NO.	Prover Line Size	X Orifice Size	Press. p.s.i.g.	Diff. h_w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow
SI						750		750		8 days
1.	3/4"	T.H.C.				55	60	410		3 hrs.
2.										
3.										
4.										
5.										

RATE OF FLOW CALCULATIONS

NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P_m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	12.3650		67	1.0000	1.0000	1.0000	828
2.							
3.							
4.							
5.							

NO.	P_r	Temp. °R	T_r	Z
1.				
2.				
3.				
4.				
5.				

Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.

A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.

Specific Gravity Separator Gas _____ XXXXXXXXX

Specific Gravity Flowing Fluid XXXXX _____

Critical Pressure _____ P.S.I.A. _____ P.S.I.A.

Critical Temperature _____ R _____ R

P_c 762 P_c^2 580,644

NO	P_t^2	P_w	P_w^2	$P_c^2 - P_w^2$
1		422	178,084	402,560
2				
3				
4				
5				

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.4423$

(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = 1.3652$

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = 1,130$

Absolute Open Flow 1,130 Mcfd @ 15.025 Angle of Slope θ _____ Slope, n 0.85

Remarks: _____

AUG [illegible]
OIL [illegible]
DIST. 3

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
	Roger McCown	Ewell N. Walsh	