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	DISTRIBUTION			
ļ	SANTAFE		ONSERVATION COMMISSION	Form C-104 Surervedes Old C-104 and C-11
	FILE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
	U.S.G.5.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL (245
	LAND OFFICE	AUTHORIZATION TO TIO	1431 OKT OIL AND NATOKAL C	
	IRANSPORTER OIL	Y		
	GAS /			
	OPERATOR /			
1.	PRORATION OFFICE			
	Operator .	_		
	Dave M, Thoma	s, Jr.		
	P.O. Box 2026 Farmington, New Mexico 87401			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	s 🔲	
	Change in Ownership	Casinghead Gas Conder	sate	
	If change of ownership give name and address of previous owner			
				Contract 1
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Leas	
			·	or Fee Apache 412
	Chacon Jicarilla	T TO I BATTATO PIO	Tured Chilis	
	Unit Letter K : 1850 Feet From The South Line and 1850 Feet From The West			
	Onit Letter	1 001 1 1011 1110		
	Line of Section 16 Tow	mship 23N Range 3V	v , NMPM, Ri	o Arriba County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil or Cordensate Address (Give address to which approved copy of this form is to be sent)			
	None		Address (Give address to which appro	and conv of this form is to be sent!
	Name of Authorized Transporter of Cas	inghead Gas or Dry GasX	1	
	El Paso Natural		P.O. Box 990 Farm	ington, NM 87401
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		Unknown
		<u> </u>	No ;	Ulikilowii
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
. v .		Of Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	, A	X	i , , , , , , , , , , , , , , , , , , ,
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	6-26-78	7-6-78	3370'	3286'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	7449' KB	Pictured Cliffs	3184'	3189'
	Perforations 3184'-3194',	3298'-3204', 3234'	-3238'	Depth Casing Shoe
	3240'-3250',			3336'
		1	CEMENTING RECORD	CACKE CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8-5/8"	138'	125
	7-7/8"	7-7/8"	3336'	190
		1-1/4"	3189'	
	TOTAL AND DESCRIPT FO			and must be equal to or exceed top allow
٧.	TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
				The second secon
	Length of Test	Tubing Pressure	Casing Pressure	Choke Siz
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
			<u> </u>	
				1. The state of th
	GAS WELL	It seems of Table	This Condenses 04/05	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensation
	3/4"-828 CAOF-1130 Testing Method (pitot, back pr.)	3 hrs Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	•		_	
	Back Pressure	750 psig	750 psig	3/4"
VI.	CERTIFICATE OF COMPLIANCE	CE CONTRACTOR	OIL CONSERVA	ATION COMMISSION
			APPROVED AUG 2	. 19
	I hereby certify that the rules and r Commission have been complied w	egulations of the Oil Conservation with and that the information given	Original Signed by	- s n Wandariok
	The same and a section of the	have of my beautlades and ballat	Her Ariginal Signed W	/ / N. N. N.C. P. G. B. C. B.

P. E. ature) Ewell N. Walsh,

Fing & President, Walsh

August 15, 1978 (Date)

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DIST. #3

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.