

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

JicarillaJointVentureKD

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Odessa Natural Corporation ATTN: John Strojek		8. FARM OR LEASE NAME JicarillaJointVentureKD
3. ADDRESS OF OPERATOR P.O. Box 3908 Odessa, Texas 79760		9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310'FNL, 2310'FWL		10. FIELD AND POOL, OR WILDCAT Chacon Dakota Associated Oil Pool
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4-T23N-R3W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7200'GR, 7213'DF, 7214'KB		12. COUNTY OR PARISH Rio Arriba
		13. STATE N.M.

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

9-23-77 Spud Well

9-24-77 T.D. - 259'

Ran 6 jts., 8 5/8", 24.0 lb., K-55 casing (244.00') set at 245.00' with 250 sxs. Class "B" cement with 2% CaCl and 1/4 lb. Flocele per sack. Cement circulated. Test with 500 psig. Test OK.

10-10-77 T.D. 7627'

Ran 183 jts., 4 1/2", 10.50 lb. & 11.60 lb., S&LT&C casing. (7547.04) set at 7559.54' with 1st stage - 400 sxs. 50/50 Pozmix with 6 lbs. salt and 6 1/4 lbs. Gilsonite per sack. 2nd stage - stage collar at 3236', with 200 sacks 65/35 Pozmix, 12% gel, w/6 1/4 lbs. Gilsonite per sack followed by 50 sacks Class "B" Neat cement. Calculated top of cement. 1st stage - 6025', 2nd stage - 2550'.

FOR: Odessa Natural Corporation

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh, P.E.

TITLE

President, Walsh Engineering  
& Production Corp.

DATE

10-18-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

\*See Instructions on Reverse Side