## DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and G-1; Effective 1-1-65 FILE VHD AUTHORIZATION TO TRANSPURT OIL AND NATURAL GAS LAND OFFICE OIL TRAT PORTER OPERATUR PROPATION OFFICE ODESSA NATURAL CORPORATION Attn: John Strojek P. O. Box 3908 Odessa, Texas 79760 Reason(s) for filing (Check proper box) Other (Please explain) Hew Well Change in Transporter of: Recompletion . Dry Gas Effective March 1, 1980 Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Jicarilla fell No. Pool Name, Including Formation Kind of Lease Jicarilla Lease No. State, Federal or Fee Apache Joint Venture "KD" 4 Chacon Dakota Associated NONE Location North Line and\_ 2310 2310 Unit Letter Feet From The\_ 23N Line of Section Township ЗW Range , NMPM, Rio Arriba County Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) Petro Jeum Plaza Blog. Suite 238 3535 East 30th Street, Farmington, N.M. 37401 Address (Give address to which approved copy of this form is to be sent) Giant Refining Company Name of Authorized Transporter of Casinghead Gas 🛣 💮 or Dry Gas 🗔 P.O. Box 990, Farmington, N.M. 87401 El Paso Natural Gas Company Unit Is gas actually connected? P.ge. When 23N 3W F Yes ' If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Plug Back | Same Res'v. Diff. Res'v. Deepen Designate Type of Completion = (X) Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Pred. During Test Oll - Bhis. Water - Bble. FEB22<u>198</u>0 GAS WELL Plear O ON COM. Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE FEB 2 2 1980 APPROVED\_ I hereby certify that the rules and regulations of the Oil Conservation By Original Signed by FRANK T. CHAVEZ Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT # 3 TITLE. FOR: ODESSA NATURAL CORPORATION ORIGINAL SIGNED BY

EWFIL N. WALSH Ewell N. Walsh P.E. (Signative) President Walsh Engineering & Production Corp.

2/20/80

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for ellowable for a newly drille, or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.