

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-31424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Joint Venture
2. NAME OF OPERATOR Odessa Natural Corporation Attn: John Strojek	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR P.O. Box 3908 Odessa, Texas 79760	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2100'FSL, 2010'FEL	8. FARM OR LEASE NAME Jicarilla Joint Venture "KD"
	9. WELL NO. 5
	10. FIELD AND POOL, OR WILDCAT Chacon Dakota Associated Oil Pool
	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 10-T23N-R3W N.M.P.M.
14. PERMIT NO.	12. COUNTY OR PARISH Rio Arriba
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7197'GR, 7210'DF, 7211'KB	18. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached

18. I hereby certify that the foregoing is true and correct

SIGNED Ewell N. Walsh, P.E. TITLE President, Walsh Engineering & Production Corp. DATE 12-31-77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

RECEIVED  
JAN 5 1978  
U. S. GEOLOGICAL SURVEY  
WASHINGTON, D. C.

Odessa Natural Corporation  
Lease - Jicarilla Joint Venture  
Well Name - Jicarilla Joint Venture "KD" No. 5

12-10-77 P.B.T.D. 7342'  
Perforations: 7297'-7314', 2 shots per foot  
Pad - 10,000 gallons  
Water - 50,430 gallons  
Sand - 40,000 lbs.  
Flush - 5,000 gallons  
Breakdown Press. - 2100 psig  
Max. Treating Press. - 2800 psig  
Ave. Treating Press. - 2700 psig  
Ave. Injection Rate - 37.0 BPM  
Hydraulic Horsepower - 3355 HHP  
Instantaneous SIP - 1700 psig  
5 minute SIP - 1500 psig  
10 minute SIP - 1450 psig  
15 minute SIP - 1350 psig

Could not get bridge plug down. Change bridge plug. Setting tools would not work. Wait on new setting tools. Set bridge plug at 7260'. Pressure test with 4000 psig. Test O.K. Perforated Dakota "A" 7180'-7241' with 1-3 1/2" Glass Strip Jet per foot. Shut down.

12-11-77 Temporary bridge plug - 7260'  
Perforations - 7180'-7241', 1 shot per foot  
Pad - 9,800 gallons  
Water - 86,180 gallons  
Sand - 80,000 lbs.  
Flush - 5,000 gallons  
Breakdown - 3600 psig  
Max. Treating Press. - 3300 psig  
Ave. Treating Press - 3100 psig  
Ave. Injection Rate - 41.0 BPM  
Hydraulic Horsepower - 3115 HHP  
Instantaneous SIP - 1700 psig  
5 minute SIP - 1600 psig  
10 minute SIP - 1550 psig  
15 minute SIP - 1500 psig