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| FILE | | / | |
| U.S.G.S. | | | |
| LAND OFFICE | | l | |
| TRANSPORTER | OIL | | |
| | GAS | 1 | |
| OPERATOR | | 2 | |
| SECRETION OFFICE | | 1 | |

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | U.S.G.S. LAND OFFICE IRANSPORTER OIL : GAS OPERATOR | AUTHORIZATION TO TRA | NSPORT OIL AND NATURAL G | G.K. | |
|---|---|---|---|--|--|
| 1. | PRORATION OFFICE Operator Odessa Natural Corp. ATT: John Strojek Address | | | | |
| | | | | | |
| P.O. Box 3908, Odessa, TX 79760 Reason(s) for filing (Check proper tox) Other (Please explain) | | | | | |
| | New Well X Change in Transporter of: | | | | |
| | Recompletion Change in Ownership | Oil Dry Gas Casinghead Gas Conden | ₹ | | |
| | If change of ownership give name and address of previous owner | | | | |
| 11. | DESCRIPTION OF WELL AND | LEASE | Jicaril | la Joint Venture "KD' | |
| | Venture "KD" Well No. Pool Name, Including Formation Chacon Dakota Associated State, Federal or FeApache Above | | | | |
| | Unit Letter J : 2100 Feet From The South Line and 2010 Feet From The East | | | | |
| | Line of Section 10 Tow | vnship 23N Range | 3W , NMPM, Rio | Arriba County | |
| 111 | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | S | | |
| 111. | Name of Authorized Transporter of Oil | or Condensate | Address (Give address to which approx | | |
| | Plateau, Inc. Name of Authorized Transporter of Cas | inghead Gas K or Dry Gas | P.O. Box 108, Farmi Address (Give address to which approx | ington, NM 87401 bed copy of this form is to be sent) | |
| | El Paso Natural Ga | s Co. | P.O. Box 990, Farmi | • | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. J 10 23N 3W | Is gas actually connected? Whe | unknown | |
| | <u> </u> | th that from any other lease or pool, | L | ommown | |
| | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Restv. Diff. Restv. | |
| | Designate Type of Completion | | X | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | 10-11-77 Elevations (DF, RKB, RT, GR, etc.) | 12-24-77 Name of Producing Formation | 7570' Top Oil/Gas Pay | 7342 Tubing Depth | |
| | 7211 'KB | Dakota | 7180' | 7223' | |
| | Perforations 7180'-7241' & 7297'-7314' | | Depth Casing Shoe 7404° | | |
| | | TUBING, CASING, AND | EMENTING RECORD | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | 12½ 7 7/8 | 8 3 /8" 4½° | 248 7404 | 250 750 | |
| | 1,170 | | | | |
| | TOTAL AND DECUEST E | 2 3/8" | 72231 | and must be equal to or exceed top allow- | |
| V. | OIL WELL | able for this de | pth or be for full 24 hours) | | |
| Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | | ft, etc.) | |
| | 1-05-78 Length of Test | 1-19-78 Tubing Pressure | Flowing Casing Pressure | Choke Size | |
| | 24 | 200psig | 500psig | 3/4" | |
| | Actual Prod. During Test | 011-выв. | Water-Bbls. | 550 MB | |
| | | | | 5. A. C. A. | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| VI. | I. CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION | | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. For: Odessa Natural Corporation | | APPROVED | | | |
| | | By Original Signed by A. R. Kendrick | | | |
| | | TITLE | | | |
| | | This form is to be filed in compliance with RULE 1104. | | | |
| Ewell. N. Walsh (Sight) Lie | | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation | | | |
| Walsh Engineering & Production Corp. | | tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- | | | |
| (Title) | | able on new and recompleted wells. | | | |
| February 2, 1978 (Date) | | | Fill out only Sections I, II, III, and VI for changes of owher, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply | | |
| | | , | | a he filed for each each in multicle | |