UNITED STATES SUBMIT IN TRIPLICA Muy 1963) DEPARTMENT OF THE INTERIOR (Other Instructions on personal content of the interior of the interi			on re-	5. LEASE DEHIGNATION AND BERAL NO.	
		SEOLOGICAL SURV	/EY		Contract No. 413
Sl	JNDRY NOT	ICES AND REPO	RTS ON WELLS	"	. IF INDIAN, ALLOTTEE OF TRIBE NAME
(1)o not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)					Jicarilla Apache
1.					. UNIT AGREEMENT NAME
OIL X GAS WEL	L OTHER				
2. NAME OF OPERATO					. FARM OR LEASE NAME
Dave M. Thomas, Jr.					hacon Jicarilla Apach
3. ADDRESS OF OPERA		Danminahan M	or Movice 97401	9	. WELL NO.
P. O. Box 2026, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface					o. Fenaeda dakuta
At surface				1	ASSOCIATED 1. SEC., T., R., M., OR BLE. AND
790'FSL, 790' FWL				İ	SURVEY OR AREA
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,	_		1	Sec. 14-T23N-R3W N.M.P.M.
14. PERMIT NO.		15. ELEVATIONS (Show w	hether DF, RT, GR, etc.)		2. COUNTY OR PARISH 13. STATE
		7294' GL	, 7307' DF, 7308'	кв	
16.	CL - L A		icate Nature of Notice, Repo		D-t-
10.	-	•		•	
	NOTICE OF INTER	TION TO:		SUBSEQUEN	r report of:
TEST WATER SHI	UT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMEN	11	ALTERING CASING
SHOOT OR ACIDIZ	E	ABANDON*	SHOOTING OR ACIDIZ	ING	ABANDONMENT*
REPAIR WELL		CHANGE PLANS	(Other)	t results of	multiple completion on Well
(Other)			Completion or	Recompletion	on Report and Log form.)
17 DESCRIPT PROPOSE	. If well is direction	CRATIONS (Clearly state all onally drilled, give subsurf	pertinent details and give pertinen	t dates, inc	on Report and Log form.) Cluding estimated date of starting any lepths for all markers and zones perti-
17. DESCRIBE PROPOSE proposed work. nent to this wor	. If well is direction is direction.	CRATIONS (Clearly state all popully drilled, give subsurf	pertinent details, and give pertinent ace locations and measured and tru	t dates, inc	luding estimated date of starting any
17. DESCRIBE PROPOSE proposed work. nent to this wor	. If well is direction is direction.	onally drilled, give subsurf	pertinent details, and give pertinent ace locations and measured and tru	t dates, inc	cluding estimated date of starting any lepths for all markers and zones perti-
17. DESCRIBE PROPOSE proposed work. nent to this work. See att	. If well is directions.)*	onally drilled, give subsurf	pertinent details, and give pertinent ace locations and measured and tru	at dates, inde vertical d	luding estimated date of starting any
17. DESCRIBE PROPOSE proposed work nent to this work. See att	Dave M. Th	aomas, Jr.	pertinent details, and give pertinent ace locations and measured and tru	at dates, inde vertical d	cluding estimated date of starting any lepths for all markers and zones perti-
17. DESCRIBE PROPOSE proposed work. nent to this work. See att	Dave M. Th	aomas, Jr.	pertinent details, and give pertinent ace locations and measured and tru	at dates, including the vertical d	cluding estimated date of starting any lepths for all markers and zones perti-
17. DESCRIBE PROPOSE proposed work nent to this work. See att	Dave M. Th	aomas, Jr.	pertinent details, and give pertinent ace locations and measured and tru	e vertical d	cluding estimated date of starting any lepths for all markers and zones perti-
For: I	Dave M. Th	aomas, Jr. strue and correct h, P.E.	President Walsh	e vertical d	cluding estimated date of starting any lepths for all markers and zones perti-
For: I	Dave M. The that the foregoing like the foregoing l	aomas, Jr. strue and correct h, P.E.	President Walsh President Control Con	e vertical d	cluding estimated date of starting any lepths for all markers and zones perti-

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

JUN 7 1978

Dave M. Thomas Jr. Chacon Jicarilla Apache "D" No. 6 Lease No. Jicarilla Apache Contract No. 413

PBTD

15 Minute SIP

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First Stage:
                                    7416'
Perforations:
                                    7370'-7390', 2 shots per foot
Sandwater Fracture
                            11,100 gallons
     Pad
                             40,000 gallons
     Water
                             40,000 lbs.
     Sand
                              5,500 gallons
     Flush
                             2,800 psig.
     Breakdown Press.
                             3,100 psig.
     Ave. Treating Press.
                             3,200 psig.
     Max. Treating Press.
     Ave. Injection Rate
                              40.0 BPM
    Hydraulic Horsepower
                              3,039 HHP
     Instantaneous SIP
                             1,800 psig
     5 Minute SIP
                              1,500 psig.
   10 Minute SIP
                              1,450 psig.
     15 Minute SIP
                              1,400 psig.
Second Stage:
Temporary Bridge Plug
                                    7343'
                                    7250'-7304', 1 shot per foot
Perforations:
Sandwater Fracture:
                             12,000 gallons
     Pad
                             80,000 gallons
     Water
                             80,000 lbs.
     Sand
     Flush
                              4,900 gallons
     Breakdown Press.
                              3,800 psig.
     Ave. Treating Press.
                              3,500 psiq.
     Max Treating Press.
                              4,000 psig.
                              38.0 BPM
     Ave. Injection Rate
    Hydraulic Horsepower
                              3,260 HHP
     Instantaneous SIP
                              2,000 psig.
    5 Minute SIP
                              1,800 psig.
     10 Minute SIP
                              1,700 psig.
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1,600 psig.