Form 9-331 Stay 3963)	UNITED STATES	SUBMIT IN TRIPLICATE	• } Form approved.
	ARTMENT OF THE INTER	RIOR (Other Instructions on re	
	GEOLOGICAL SURVEY		Jicarilla Joint Ven
SUNDRY 1	NOTICES AND REPORTS	ON WELLS	G. IF INDIAN, ALLOTTEE OR TRIBE NAME
	proposals to drill or to deepen or plus 'PLICATION FOR PERMIT-" for such	proposals.)	Jicarilla Apache
OIL GAS FZ			7. UNIT AGREEMENT NAME
WELL WELL OTF	HER		İ
NAME OF OPERATOR	_		8. FARM OR LEASE NAME Jicarilla Joint
Odessa Natural Corporation 3. ADDRESS OF OPERATOR		Venture "PC"	
			9. WELL NO.
P.O. Box 3908, Odessa, Texas 79760 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			102 10. FIELD AND POOL, OR WILDCAT Ballard
790' FSL, 890' FWL			Pictured Cliffs
790 FSL, 8	390. EMT		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			Sec. 3-T23N-R3W
4. PELMIT NO.	15. ELEVATIONS (Show whether I	DF, RT, GR, etc.)	N M P M 12. COUNTY OR PARISH 13. STATE
	7249'G.L., 7260)'D.F., 7261'KB	Rio Arriba N.M.
Chec	k Appropriate Box To Indicate		
	INTENTION TO:		UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	DEBLIDING WAY
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
46.3			
(Other) DESCRIBE PROPOSED OR COMPLETE proposed work. If well is dinent to this work.)	ED OPERATIONS (Clearly state all pertine irectionally drilled, give subsurface local	Completion or Recomp	of multiple completion on Well letion Report and Log form.) including estimated date of starting any al depths for all markers and zones perti-
. DESCRIBE PROPOSED OR COMPLETE proposed work. If well is d nent to this work.) *	ED OFERATIONS (Clearly state all pertine lirectionally drilled, give subsurface local hed for fracture tr	Completion or Recomp nt details, and give pertinent dates, ations and measured and true vertice	letion Report and Log form.)
J. DESCRIBE PROPOSED OR COMPLETE proposed work. If well is denent to this work.)* See attac	hed for fracture tr	Teatment.	letion Report and Log form.)
See attac	a Natural Corporati	Teatment.	including estimated date of starting any all depths for all markers and zones perti-

JUL 2 8 1978

TITLE _

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

FRACTURE TREATMENT Stage No. 1 Date 6/26/78 Jicarilla Joint Operator Odessa Natural Corporation Lease and Well Venture "PC" No. 102 Type GR Collar From 3249' to 2600' Correlation Log None Temporary Bridge Plug Type___ Set At 3072 to 3088' 3108 to 3112' Perforations 2 per foot type 3½" Glass Strip Jets 4260 gallons. Additives 2% Kcl & 2 lbs. Pad FR 20 per 1000 gallons 55,000 gallons. Additives 2% Kcl and 2 lbs. FR 20 per 1000 gallons. 1 gallon per Water 1000 gallons Howco Suds in last 30,000 gallons 55,120 lbs. Size 20/40 Sand 2500 gallons. Additives 2% Kcl and 2 lbs Flush FR 20 and 1 gallon Howco Suds per 1000 gallons 1600 psig Breakdown 950 Ave. Treating Pressure psig 1040 Max. Treating Pressure psig 40.0 BPM Ave. Injecton Rate 931 HHP Hydraulic Horsepower 500 Instantaneous SIP psig 440 5 Minute SIP psig 420 psig 10 Minute SIP 400 15 Minute SIP psig 10 Balls at 25,000 gallons psig Ball Drops: increas 10 Balls at 40,000 gallons psig increas Balls at gallons psiq increa

Walsh engineering & Production CORP.

Remarks: Well shut in overnight.