

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Robert L. Bayless Well API No. 30-039-21706
Address PO Box 168, Farmington, NM 87499 ☐ Other (Please explain)
Reason(s) for Filing (Check proper box)
New Well ☐ Change in Transporter of: ☐ Oil ☐ Dry Gas ☒ Effective 7/1/91
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Operator ☒
If change of operator give name and address of previous operator Meridian Oil Inc.

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Jic. Joint Venture PC</u>	Well No. <u>108</u>	Pool Name, Including Formation <u>South Blanco Pic. Cliffs</u>	Kind of Lease State, Federal or Fee <u>Indian</u>	Lease No. <u>701-91-0001</u>
Location Unit Letter <u>O</u> : <u>990</u> Feet From The <u>S.</u> Line and <u>1850</u> Feet From The <u>E.</u> Line Section <u>3</u> Township <u>23N</u> Range <u>3W</u> , <u>NMPM</u> , <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>none</u>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>Robert L. Bayless</u>	Address (Give address to which approved copy of this form is to be sent) <u>PO Box 168, Farmington, NM 87499</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? <u>yes</u>	When? <u>unknown</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

RECEIVED
SEP 15 1991
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Robert L. Bayless Operator
Printed Name Robert L. Bayless Title
Date 9/13/91 Telephone No. 505-326-2659

OIL CONSERVATION DIVISION

SEP 16 1991

Date Approved

By

Supervisor
SUPERVISOR DISTRICT 13

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.