## SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved. No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY					
		Jicarilla Joint Venture				
APPLICATION	FOR PERMIT	TO DRILL, D	EEPEN, OR PLUC	BACK_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
TYPE OF WORK			_	-	Jicarilla Apache 7. UNIT AGREEMENT NAME	
	LL XX	DEEPEN [	) PLUG	BACK 🗌		
TYPE OF WELL OIL [ GA	ELL XX OTHER		SINGLE V MU	LTIPLE	8. FARM OF LEASE NAME Jicarilla Joint	
NAME OF OPERATOR	ELL LXIX OTHER		2012 4- 20		Venture "PC"	
			Mm Tohn C+s	no ink	9. WELL NO.	
Udessa Nat	ural Corpora	tion Alli	Mr. John St	uler -	105	
	2000 04000	movae 79	9760		Ballard Pictured	
P. O. BOX LOCATION OF WELL (Re		Cliffs Cyl				
1700 FNL.		11. SEC., T., E., M., OR BLK. AND SURVEY OR ARRA				
At proposed prod. zon		(Z			Sec. 4-T23N-R3W	
					N. M. P. M.	
DISTANCE IN MILES	AND DIRECTION FROM NEA	AREST TOWN OR POST	OFFICE*	1	12. COUNTY OR PARISH 13. STATE	
					Rio Arriba N. M.	
DISTANCE FROM PROPULOCATION TO NEAREST	7	3 706	16. NO. OF ACRES IN LEAS	TO TH	OF ACRES ASSIGNED THIS WELL	
PROPERTY OR LEASE L (Also to nearest drig	INE, FT. g. unit line, if any)	1700			60 15/ 5/ 1	
. DISTANCE FROM PROP TO NEAREST WELL, DI	OSED LOCATION* RILLING, COMPLETED,		19. PROPOSED DEPTH		Y OR CABLE TOOLS	
OR APPLIED FOR, ON THE	IS LEASE, FT.		<u>3180'</u>	I	Otary	
ELEVATIONS (Show who	ether DF, RT, GR, etc.)				5-25-78	
		7157 GR			1 3-23-70	
•		PROPOSED CASIN	G AND CEMENTING PR	OGRAM		
					QUANTITY OF CEMENT	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT BETTING DEPTH		QUARTITI OF CLASSIC	
12-1/4"	8-5/8"	24.0	120		sacks	
12-1/4" 7-7/8"	8-5/8" 4-1/2"	-  <del></del>		100		
12-1/4"	8-5/8"	24.0	120	100	sacks	
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CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Cy + rator		The state of the s	be from the outer bour	duries of the Secti	on.	
· ·	ral Corporat	ion	Lease	J-4-4 ** .		Well No.
Unit Letter	Section Section	Township	JlCarilla   Hange	doint Ventu	res PC	105
G	4	2311	3W	County 134 c	Arriba	
Actual Footage Loca	ation of Well:			10.20	ATTION	
1700	feet from the	North line of	nd 1600	feet from the	East	line
Ground Level Elev.	Producing Fo	d Cliffs	Pool		v	Dedicated Acreage:
			Ballard	Pictured	Cliffs	151.36 Acres
1. Outline the	e acreage dedic	ated to the subject	well by colored p	encil or hachu	re marks on t	he plat below.
2. If more the interest an	an one lease is d royalty).	dedicated to the w	ell, outline each	and identify the	e ownership t	thereof (both as to working
3. If more that dated by co	n one lease of o	different ownership i unitization, force-poo	s dedicated to the oling.etc?	e well, have the	e interests o	f all owners been consoli-
Yes Yes	☐ No If a	nswer is "yes," type	e of consolidation			
If ancwer :	s <sup>46</sup> no <sup>99</sup> list tha	owners and A 1				
this form if	necessary.)	owners and tract de	scriptions which	have actually b	een consolid	ated. (Use reverse side of
No allowabl	le will be assign	ed to the well until a or until a non-stand	all interests have ard unit, eliminat	been consolidating such interes	ated (by com sts, has been	amunitization, unitization, approved by the Commis-
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