## SUBMIT IN TRIPLICATES

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-B1425.

## UNITED STATES

(May 1963)	UNIT	ED STATES		•	reverse side	e)	30-039-2710
	DEPARTMENT			IOR			5. LEASE DESIGNATION AND SESIAL NO.
	GEOLOG	ICAL SURVE	Υ				Jicarilla Joint Venture 6. IF INDIAN, ALLOTTEE OB TRIBE NAME
APPLICATION	FOR PERMIT T	O DRILL, D	EEPE	N, OR P	LUG BA	ACK_	
a. TYPE OF WORK DRIL	L 💭	DEEPEN [			JG BACI		Jicarilla Apache 7. UNIT AGREEMENT NAME
D. TYPE OF WELL OIL GAT WELL WE 2. NAME OF OPERATOR	S OTHER		SIN ZOR	orn A	MULTIPLE		Jicarilla Joint Venture "PC"
	tural Corpora	tion At	t: M	r. John	Stro	jek	9. WELL NO.
3. ADDRESS OF OPERATOR							101 10. FIELD AND POOL, OR WILDCAT
P. 0. Box 3908. Odessa. Texas 79760  4. Location of well (Report location clearly and in accordance with any State requirements.*)  At surface							Ballard Pictured Cliffs At 11. SEC. T., E., M., OR BLE. AND SURVEY OR AREA
890 FSL, 1020 FEL							Sec.4-T23N-R3W N. M. P. M.
Same 14. distance in miles a	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	•			12. COUNTY OR PARISH 13. STATE
			18 NO	. OF ACRES IN	LEARE	17. NO.	Rio Arriba New Mexico
10. DISTANCE FROM PROPOSED*  LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION*			10. NO. OF ACLAS IN SERVICE			тот	160 V
			19. PROPOSED DEPTH			20. вот	ARY OR CABLE TOOLS
18. DISTANCE FROM TOO SEE SCHOOL SEED, TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				3265'			22. APPROX. DATE WORK WILL START*
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							5-15-78
7285° <u>7285°</u>		PROPOSED CASI	NG ANI	CEMENTIN	G PROGRA	M	
SIZE OF HOLE SIZE OF CASING WEIGHT PER				FOOT BETTING DEPTH			QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0		120		100 sacks	
7-7/8"	4-1/2"	10.50		3265		100 sacks	
a circulation Cliff Format	oposed to dri on medium. A cion will be ormation Tops	ll possil perforate	ole 1	produci	ng int	erva.	rilling mud as ls in the Pictured
Ojo Alam Kirtland		Pictured Cliffs 3115' Lewis 3230'					
The SE/4 of S	Section 4 is	dedicated	i to	this w	ell.		
The gas produ	aced from thi	s well is	s cor	nmitted	·• #		6000
	Natural Corp					(2) (2)	3
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if a	drill or deeben direction	proposal is to denally, give pertine	epen or nt data	plug back, gr on subsurface	e locations a	nd measu	coductive zone and proposed new productive tred and true vertical depths. Give blowout
818 NED	MUM	M.	CITLE	Preside & Produ	nt, Wa	alsh Corp	Engr. April 4, 1978
(This space for Fed	ieral or State office use)	<u> </u>		_			
PERMIT NO.				APPROVAL D	ATE		
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY :						<del></del>	- PATE US I VE
	٨						MR 5 1978
CO	káji	*See Ins	truction	s On Reve	rse Side		F2 IV 0 1010

\*See Instructions On Reverse Side

Elifornia Grad Survey

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section a chate: Well No. Odesca Patural Corporation Jicarilla Joint Ventures PC 101 Section Township 23N 3M Rio Arriba Actual Footage Location of Well: feet from the South line and 1020 feet from the East line Ground Level Elev. Dedicated Acreage: 7285 Pictured Cliffs Ballard Pictured Cliffsex Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes;" type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. For: Odessa N. Walsh. Position President Company Walsh Engineering Production Corp. April 4, 1978 Sec L I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 10201 Redistere 890 1320 1650 2000 1500

