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FILE
U.S. GEOLOGICAL SURVEY
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
(111)
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I. Operator
Odessa Natural Corporation
Address
P. O. Box 3908, Odessa Texas 79760
ATT: John Strojek
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Joint Venture "PC" Well No. 101 Pool Name, including Formation Ballard Pictured Cliffs Kind of Lease Jicarilla State, Federal or Fee Apache Lease No.
Location
Unit Letter P : 890' Feet From The South Line and 1020' Feet From The East
Line of Section 4 Township 23N Range 3W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
None
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company P. O. Box 990, Farmington, N.M. 87401
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
No Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6-15-78	Date Compl. Ready to Prod. 6-24-78	Total Depth 3325'	P.B.T.D. 3264'					
Elevations (DF, RAB, RT, GR, etc.) 7297'K.B.	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 3108'	Tubing Depth 3114'					
Perforations 3108'-3114', 3116'-3123'			Depth Casing Shoe 3307'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	8-5/8"		144'		125			
7-7/8	7-7/8"		3307'		265			
	1-1/4"		3114'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3/4"-767 CAOF-1,228	Length of Test 3 hrs.	Bbls. Condensate/MMCF -----	Gravity of Condensate -----
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 850 psig	Casing Pressure (Shut-in) 850 psig	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: Odessa Natural Corporation

Ewell N. Walsh, (Signature) P.E., President
Walsh Engineering & Production Corp.
(Title)
7-25-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED 11/13, 1978
BY Original Signed by A. R. Kendrick
SUPERVISOR DIST. #3
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.