

DISTRICT I
P.O. Box 1988, Hobbs, NM 88241-1988

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-4729

DISTRICT III
1000 Rio Blanco Road, Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-136
Originated 12/23/91

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit original and 4 copies to the
appropriate district office.

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD
Rule 403.B(1) or (2)

Operator Name: Robert L. Bayless Operator No. 019418
Operator Address: P.O. Box 168 Farmington, NM 87499
Lease Name: Jicarilla JT Venture #101 Type: State Federal J Fee
Location: 890' FSL & 1020' FEL, Sec. 4, T23N, R3W Unit P
Pool: South Blanco PC
Requested Effective Time Period: Beginning July 1, 1995 Ending July 1, 1996

APPROVAL PROCEDURE: RULE 403.B.(1)

Please attach a separate sheet with the following information.

- 1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
- 2) A one year production history of each well included in this application (showing the annual and daily volumes).
- 3) The established or agreed-upon daily producing rate for each well and the effective time period.
- 4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).
- 5) The gas transporter(s) connected to each well.

RECEIVED
JUN 26 1995

APPROVAL PROCEDURE: RULE 403.B.(2)

Please attach a separate sheet with the following information.

A separate application is required for each Central Point Delivery (CPD).

Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the subject CPD.

OIL CON. DIV.
DIST. 3

- 1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
 - a) List the wells which will be metered separately, including API No.
 - b) List the wells which will not be metered separately, including API No.
- 2) Describe the proposed method of allocating production from non-metered wells.
- 3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
- 4) The gas transporter(s) connected to this CPD.

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Kevin H. McCord

Printed Name & Title: Kevin H. McCord
Petroleum Engineer

OIL CONSERVATION DIVISION

This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved Until: JUL - 1 1996

By: ORIGINAL SIGNED BY ERNIE BUSCH

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3

ROBERT L. BAYLESS
LOW VOLUME WELL INFORMATION

WELL: Jic. JT Venture #101
LOCATION: T23N R3W, Sec 4, Unit P
API NUMBER: 30-039-21710
LEASE: JIC JV #701-91-001
POOL: South Blanco PC
METER NUMBER: 90-192

MEASUREMENT METHOD: Flow Device - Time Calculated Volume

ESTABLISHED OR AGREED
DAILY PRODUCING RATE: 8.88 Mcfd

GAS TRANSPORTER: El Paso Natural Gas

LAST 12 MONTHS PRODUCTION HISTORY:

	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Prod Days
MAY 94	0	195	1	31
JUN 94	0	46	1	5
JUL 94	0	125	1	5
AUG 94	0	87	1	8
SEP 94	0	48	1	3
OCT 94	0	97	1	4
NOV 94	0	347	1	23
DEC 94	0	292	1	31
JAN 95	0	274	1	31
FEB 95	0	114	1	14
MAR 95	0	93	1	6
APR 95	0	323	1	30
12 Month Total	0	2,041	12	191
12 Month Average		10.69	Mcfd	