SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(May 1963)	118117	TO CTATES		(Other	instructieverse side					
	DEPARTMENT	ED STATES	TEDI		5140			-21712		
				UIX			Jicarill	a Joint	au,	
		GICAL SURVE					Venture	OTTEE OR TRIBE N	477	
APPLICATION	I FOR PERMIT	O DRILL, D	EEPEN	N, OR PL	UG BA	ACK		a Apache		
1a. TYPE OF WORK			_			-	7. UNIT AGREEM			
	LL 🛛	DEEPEN []	PLUC	3 BACK	(, UNIT AGREEM	INT NAME		
b. TYPE OF WELL			BING	LIB KOTI	MULTIPLE	. — -	S WARM OR TRAS	IN NAME		
	ELL X OTHER		ZONE		ZONE		Jicarill	a Joint		
2. NAME OF OPERATOR					~ .		Venture	<u>"PC"</u>		
Odessa Natu	ral Corporat	ion Att	: Mr	r. John	Stro.	jek_	103			
3. ADDRESS OF OPERATOR	000 03	ma 70	760			-	10 FIELD AND P	OOL, OR WILDCAT		
P. U. BOX 3	908, Odessa,	Texas (9	ADV Sta	te requirement	s.+)		Ballard	Pictured		
At surface			- u_,	•		-	Cliffs 11. sec., T., B., M	., OR BLK.		
<u>2</u>	790' FNL,	1850' FEL			¥	1	AND BURVEY	OR AREA		
At proposed prod. zon	Same							·Т23N-R3W м		
14. DISTANCE IN MILES		REST TOWN OR POST	OFFICE*				12. COUNTY OR P	M . ARISH 13. STATI	5	
							Rio Arr	iba New	Mexic	
15. DISTANCE FROM PROPO		Ī	16. NO.	OF ACRES IN L	EASE		F ACRES ASSIGNED			
PROPERTY OF LEASE I	INE, FT.	.850				10 11	160	v		
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®			19. PROPOSED DEPTH			20. ROTARY OR CABLE TOOLS				
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			3140'				Rotary			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					π-		22. APPROX. DATE WORK WILL START*			
		'157 ' GR					5-20-78			
23.		PROPOSED CASIN	G AND	CEMENTING	PROGRAI	M				
	CAMB OF CIGINO	WEIGHT PER FO	ют І	SETTING DE	PTH		QUANTITY OF	CEMENT		
BIZE OF HOLE	SIZE OF CASING	-1	120			100 sacks				
12-1/4" 7-7/8"	8=5/8"	24.0 10.50	3140				150 sacks			
	4-1/2"	10.00		<u></u>						
T+ ic nror	osed to dril	the fol	lowin	ng well	usin	g dri	lling mud	l as a		
circulation	nedium. All	nossible	prodi	ucing in	nterv	als i	n the Pic	tured		
liff Formati	on will be r	erforated	for	comple	tion.					
, TTT TOTMA 03	COLL WITT DO I			-						
Stimated For	mation Tops									
55 02								o. •		
Ojo Alamo	262			Pictur	ed Cl	iffe	299) ·		
Kirtland	267	⁷ 5 "		Lewis			\mathfrak{I}_{T}	5*		
					الهد		40	1		
The $NE/4$	of Section 10) is dedic	ated	to thi	s we∤	1.	V 1810	1		
				•	- F1	. n @	20 618	1		
The gas pi	roduced from	this well	. 1S (committ	ea.	b'2.	2018	I		
					•	11 116	100 St.	7		
	NT - 1 - 7 /	1				Service of the servic	-			
For: Ode:	ssa Natural (orporatio	111					neannead nam n=a	ductive	
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If	proposal is to deep	pen or pli t data on	ug back, give d i subsurface loc	lata on pr cations an	esent prod d measured	uctive zone and j I and true vertica	il depths. Give b	lowout	
zone. If proposal is to preventer program, if ar	J.	, Bive percinen								
24.	11/1/Mm//		Pr	esident	. Wal	sh En	gr. &			
- Level	VIIVAN			oductio				April 4,	<u> 19</u> 78	
Ewell Ewell	V. Walsh, P.	E				<u> </u>				
(This space for Fed	eral or State office use)									
PERMIT NO.				APPROVAL DATE				र कुर । इत स्ट	F.77.5	
2 Day 302 2							الله الله الله الله الله الله الله الله			
		en v	** *				DATE		11:1	

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

153

5 1978

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well Ho. Lease perater 103 Jicarilla Joint Ventures PC Odecsa Matural Corporation Township County Range Section Pio Arriba 23N 3W В Actual Footage Location of Well: 1850 East feet from the 790 feet from the North line and line Dedicated Acreage: Producing Formation Ground Level Elev. Ballard Pictured Cliffs & 160 Pictured Cliffs 7157 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated: (by communitized) forced-pooling, or otherwise) or until a non-standard unit; eliminating such interests, has been approved the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 18501 10orp Walsh, President Walsh Engineering & Production Corp. April 4, 1978 Sec I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

1320 1650

1980 2310

3950

1000

