

NO. OF COPIES RECEIVED		4
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Odessa Natural Corporation  
Address  
P.O. Box 3908 Odessa, Texas 79760 Attention John Strojek  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Jicarilla Joint Venture "PC" Well No. 103 Pool Name, including Formation Ballard Pictured Cliffs Kind of Lease Jicarilla State, Federal or Fee Apache Lease No. Jicarilla Joint Venture  
Location  
Unit Letter B ; 790' Feet From The North Line and 1850' Feet From The East  
Line of Section 10 Township 23N Range 3W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐  
None  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
El Paso Natural Gas Co. P.O. Box 990 Farmington, NM 87401  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When  
No Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 6-23-78 Date Compl. Ready to Prod. 6-30-78 Total Depth 3194' P.B.T.D. 3143'  
Elevations (DF, RKB, RT, GR, etc.) 7169' KB Name of Producing Formation Pictured Cliffs Top Oil/Gas Pay 2984' Tubing Depth 2987'  
Perforations Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12 1/4 8 5/8 134' 125  
7 7/8 7 7/8 3181' 190  
1 1/4 2987'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size JUL 24 1978  
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF OIL CON. COM. DIST. 3

GAS WELL  
Actual Prod. Test - MCF/D 3 3/4 - 1.694 CAOF-3,921 Length of Test 3 hours Bbls. Condensate/MMCF ----- Gravity of Condensate -----  
Testing Method (pitot, back pr.) Back Pressure 950 Psig Tubing Pressure (Shut-in) 950 Psig Casing Pressure (Shut-in) 950 Psig Choke Size 3/4 "

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

For: Odessa Natural Corporation

*Ewell N. Walsh*  
(Signature)

Ewell N. Walsh, P.E. President  
Walsh Engineering Production Corp.  
7-19-78  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED JUL 25 1978, 19  
BY Original Signed By A. P. Vendrick  
TITLE SUPERVISOR DIST. #2

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter or other such change of conditions.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.