

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other Instructions on Re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐  
2. NAME OF OPERATOR  
Odessa Natural Corporation  
3. ADDRESS OF OPERATOR  
P.O. Box 3908, Odessa, Texas 79760 Attn: John Strojek  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
790' FNL, 790' FWL

14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
7274' G.L., 7285' D.F., 7286' KB

Jicarilla Joint Venture  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Jicarilla Joint Venture "PC"  
9. WELL NO.  
109  
10. FIELD AND POOL, OR WILDCAT  
Ballard Pictured Cliffs  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 10-T23N-R3W  
N.M.P.M.  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) ☐

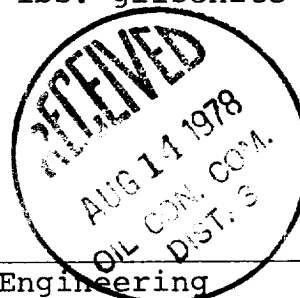
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-24-78 Spud Well

7-25-78 T.D. 136'  
Ran 3 joints, 8-5/8", 24.0 lb., K-55 casing (124.80')  
Set at 136.80' with 125 sacks Class "B"  
Cement with 3% Calcium Chloride and 1/4 lb. Flocele per  
sack. Cement circulated. Pressure test with 500 psig.  
Test OK.

7-27-78 T.D.  
Ran 77 joints, 4 1/2", 10.50 lb., K-55 casing (3231.04')  
Set at 3241.04' with 500 gallons mud flush followed  
by 190 sacks 50-50 pozmix with 6 1/4 lbs. gilsonite and  
6 lbs. salt per sack.



For: Odessa Natural Corporation

18. I hereby certify that the foregoing is true and correct

SIGNED Ewell N. Walsh, P.E.

President, Walsh Engineering  
& Production Corp.

DATE 8-9-78

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE  
DATE