DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

[.	Т	OTRA	<u>NSI</u>	PORT OIL	AND NA	I UHAL G	<u> </u>		70.10			_	
Operator Pohent Rayless		Wel				30-039-21713							
Robert L. Bayless												-	
PO Box 168, Farmingt	on, NM	87499			Oth	et (Please expl	lain)					_	
Reason(s) for Filing (Check proper box) New Well		Change in	Trans		□ 54			7/1	/01				
Recompletion	Oil		Dry (Effec	τινε	2 // 1	/91				
Change in Operator X	Casinghead			densate			-			<u></u>		_	
and address of previous operator	Meridi		1 1	nc.							· ·		
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including						ng Formation Kind				of Lease No.			
					anco Pic. Cliffs S				ale, Federal or Fee 707-91-0001 Indian				
Location Unit Letter	. 79	0	. Feet	From The	NLio	o and	90	Fe	et From The	W	Line		
Section \ \ \ \ Township	23N		Rang	3W	. NI	м РМ.	Rio	Arri	ba		County		
Section \ Township		2 OF O											
Name of Authorized Transporter of Oil none		or Conden			Address (Giv	e address to w	hich ap	proved	copy of this f	orm is to be se	ni)		
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)							
Robert L. Bayless If well produces all or liquids. Unit Sec. Twp. Rge.					PO Box 168, Farmington, NM 87499 Is gas actually connected? When?								
If well produces oil or liquids, give location of tanks.	i		<u> </u>	<u>i</u> .		yes			unknow	n			
If this production is commingled with that i	rom any othe	r lease or	pool,	give commingl	ing order num	ber:							
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	De	epen	Plug Back	Same Res'v	Dist Res'v		
Designate Type of Completion		Randu to	Peri		Total Depth	<u> </u>	1		P.B.T.D.	L	1	4	
Date Compl. Ready to Prod.													
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations									Depth Casin	g Shoe			
	<u> </u>	UBING	CAS	SING AND	CEMENTI	NG RECOR	RD		<u> </u>				
HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT				
												-	
												_	
The Profits	T FOR A	LLOW	ADI	YC .					<u></u>			لـ	
V. TEST DATA AND REQUES OIL WELL (Test must be after re	TFOR A	LLOW! al volume	ABL. of loa	E. d oil and must	be equal to or	exceed top all	iowable	for this	depth or be	for full 24 how	rs.)		
Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas-MCF				
GAS WELL					.4				327	1 0 1001			
Actual Prod. Test - MCF/D	Length of	cal			Bbls. Conder	HELE/MIMCF			OIL C	Cogodie [NAT.		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size				
					<u> </u>				<u> </u>				
VI. OPERATOR CERTIFIC	ATE OF	COMP	LLA	NCE			NSE	RV	ATION	DIVISIO	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved SEP 1 % 1991								
This	1/	7		_	Date	, Appioad	, u	 	_1				
1 1 100					By_		3	<u>(بر :</u>	Cho	-/			
Robert L. Bayless Operator Proped Name 505 23550					SUPERVISOR DISTRICT #3								
9/13/91		505 - 32	6-2	659								_	
Date		Icio	phone	INO.	11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.