

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL:				OIL WELL ☐		GAS WELL ☒		DRY ☐		Other _____	
b. TYPE OF COMPLETION:				NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐	
				DIFF. RESEV. ☐		Other _____					
2. NAME OF OPERATOR Odessa Natural Corporation											
3. ADDRESS OF OPERATOR P.O. Box 3908 Odessa, Texas Attn: John Strojek											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL, 790' FNL At top prod. interval reported below Same At total depth Same											
				14. PERMIT NO.		DATE ISSUED					
15. DATE SPUDDED 7/24/78				16. DATE T.D. REACHED 7/27/78		17. DATE COMPL. (Ready to prod.) 8/5/78		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7285'D.F., 7286'KB		19. ELEV. CASINGHEAD 7274' GL	
20. TOTAL DEPTH, MD & TVD 3280'		21. PLUG, BACK T.D., MD & TVD 3212'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3084' - 3116' Pictured Cliffs										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES & CNL-FDL										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED					
8-5/8	24.0	137'	12-1/4	125 sacks		none					
4-1/2	10.50	3241'	7-7/8	190 sacks		none					
29. LINER RECORD											
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)							
None											
30. TUBING RECORD											
SIZE	DEPTH SET (MD)	PACKER SET (MD)									
1-1/4	3064'	None									
31. PERFORATION RECORD (Interval, size and number)											
3084'-3087') One Shot Per Foot	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
3094'-3099')											
3104'-3116')											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED										
3084'-3116'	55,000 Gallons Water										
	55,000 Lbs. Sand										
33.* PRODUCTION											
DATE FIRST PRODUCTION Waiting on Pipeline		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or Shut-In) Shut-In					
DATE OF TEST 8/21/78	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO				
FLOW. TUBING PRESS. 10 psig	CASING PRESSURE 250 psig	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 3/4 - 272 CADF - 295	WATER—BBL.	OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented SIPT - 850 psig C-850 psig											
35. LIST OF ATTACHMENTS FOR: ODESSA NATURAL CORPORATION											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.											

SIGNED Ewell N. Walsh, P.E.

TITLE

President, Walsh Engineering & Production Corp.

DATE 8/30/78

*(See Instructions and Spaces for Additional Data on Reverse Side)

U. S. GEOLOGICAL SURVEY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			
				Ojo Alamo	2690'	2690'
				Kirtland	2855'	2855'
				Fruitland	2990'	2990'
				Fractured Cliffs	3082'	3082'
				Lewis	3222'	3222'