	1 16	1			1		
	SANTA EL	1	CONSERVATION COMMISSION TEOR ALLOWAREE		 Dum C+104 Supercedes Old C+104 and C+11 Ethective 1+1+55		
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	IRAN PORTER OIL						
1.	OPERATOR STEEL	-		·			
••	Odessa Natural Corporation						
	Address						
	P.O. Box 3908 Odessa, Texas 79760 Attn: John Strojek Reason(s) for filing (Check proper box) Other (Please explain)						
	Change in Transporter of:						
	Recompletion	CII Dry C	F 1				
	If change of cwnership give name	Castrighead Gas Conde	ensate				
	and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE		····	7551115		
	Jicarilla Joint Venture "PC"	Well No. Fool Name, Including 110 Ballard Pic		Kind of Lease U1 State, Federal or Fee	Carilla Apache	Jicaril]	
	Location					- Joint Venture	
	Unit Letter ; 1	.850 Feet From The South Li	/90 ·	Feet From The	ast		
	Line of Section 10 To	waship 23N Range	3W , NMPM,	Rio Arrib	a	County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G.	AS Address (Give address to	which approved cop	y of this form is	to be sent)	
	None	singhead Gas or Dry Gas X	l Circle				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company		Address (Give address to which approve P.O. Box 990 Farmin				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected NO	i? When	nown		
	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:			
	Designate Type of Completi		New Well Workover	Deepen Plug	Back Same Re	stv. DiffRestv.	
	Date Spudded 7/28/78	Date Compl. Ready to Prod. 8/10/78	Total Depth 3220	P.B.1	r.d. 3191'		
i	Elevations (DF, RKB, RT, GR, etc.) 7216 KB	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay	ł	g Depth		
	Perforations 3044 - 3056 Depth Casing Shoe						
	3016'-3018', 3020'-3024', 3026'-3030', 3031'-3035', & 3211' TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	DEPTH SET		SACKS CEMENT	
	12-1/4 7-7/8	8-5/8 7-7/8	143' 3211'		5 sacks		
	7-170			1.9	0 sacks		
į		1-1/4"	2981'				
	ΓEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) II. WEIL						
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift,		, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Choke Size		
	Actual Pred. During Test	Oil-Bble.	Water-Bble.	Gas+	MCF		
',	CACALLI						
Ī	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi	ty of Condensate		
į	3/4"-1.039 CAOF-1,39 Testing Method (pitot, back pr.)	5 3 hrs. Tubing Pressure(Shut-in)	Casing Pressure (Shut-	in) Choke			
ĺ	Back Pressure	850 psig	860 psig	Chor	3/4"		
VI.	CERTIFICATE OF COMPLIAN	OIL CONSERVATION COMMISSION					
	I hereby certify that the rules and regulations of the Oil Conservation		AFFROVED				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		11	By Original Signed by A. A. Kendrick			
	FOR: Odessa Natur	TITLE SUPERVISOR DIST. #8					
	Two OUNIUM SIG		If this is a reque	st for allowable for	or a newly dfill	en or deepened	
_	Ewell N. Walsh, fiffice) President		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
-	Walsh Engineering & Prod. Corp.		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
_	8/30/78	Fill out only Se	Fill out only Sections 1. II. III. and VI for changes of owner,				
(Date)			well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				