SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR						30-039-21908	
GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						Contract 396 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK						Jicarilla Apache	
DRI	LL 🛛	DEEPEN [PLUG BAC	K 🗆	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	AS □		ţ	INGLE MULTIPE	LE 🗍	S. FARM OR LEASE NAME	
OIL GAS WELL OTHER SINGLE ZONE WULTIPLE 2. NAME OF OPERATOR						Apache Hills	
Jack A. Cole						9. WELL NO.	
3. ADDRESS OF OPERATOR						4	
P. O. Box 191, Farmington, New Mexico 87401 Location of well (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, OR WILDCAT	
At surface						Ballard PC	
1850/S and 990/E Sec. 17-T23N-R3W						11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA	
At proposed prod. zone Same						Sec. 17-T23N-R3W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®						12. COUNTY OR PARISH 13. STATE	
30 miles NW of Cuba, New Mexico						Rio Arribal N.M.	
10. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. QQQ						NO. OF ACRES ASSIGNED TO THIS WELL.	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*			1680		20. ROTA	160	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3500			3500 '			Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					!	22. APPROX. DATE WORK WILL START*	
7361 Gr.						November 15, 1978	
23.	P	ROPOSED CASI	NG AN	D CEMENTING PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00 T	SETTING DEPTH	QUANTITY OF CEMENT		
12 1/4	8 5/8	24.		130'	,	irculate	
7 7/8	4 1/2	10.	5	<u>3500'</u>	150		
8 5/8" sur	face casing.	Run ele	ctri	c logs at to	tal d	epth and set 4 1/2" Sand-water frac	
2		3				Run 1 1/4" tubing	
for produc	tion string	o produc	e as	PC natural	gas w	ell. Reserve pit	
will be fe	nced on 3 sid	les befor	e sp	oudding and f	ourth	side when drilling	
operations	7	de hi	L	eliabel		1078	
in above space describing tone. If proposal is to preventer program, it and 24.	PROPOSED PROGRAM: If a drill or deepen directions y.	proposal is to deep lly, give pertinen	pen or t data	plug back, give data on p on subsurface locations at	resert product measure	ductive 20th and proposed new productive 3 ppt true vertechterptik. Give blowout CON.	
BIGNED TO	hal of) 	rle OI	perator		DIST. 3 DATE September 15,19	
(This space for Fede	ral or State office use)						
PERMIT NO.				APPROVAL DATE		REBEIVED	
APPROVED BY	/AL. IF ANY:	TI'	rle			SEP 1 9 1978	
1 3.	\hat{I}					2EL 19 1910	
07 7 /W	- R						

*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Weil No. JACK A. COLE APACHE HILLS Unit Letter Section Township County 23N <u>Rio Arriba</u> Actual Lootage Location of Well: 1850 feet from the line line and Ground Level Elev. Dedicated Acreage: Pictured Cliffs Ballard 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ___ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the knowledge, and trelief. <u>Operato</u> Position Company 1978 September 15, I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or 9901 under my supervision, and that the same is true and correct to the best of my knowledge and helief. 2000

1800

