CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Form approved. Budget Buceka No. 42-13142...

| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL DEEPEN DEEPEN PLUG BACK D. TYPE OF WELL OIL WELL SOLE WELL WELL AND OTHER Jack A. Cole 3. Address of Operator P. O. Box 191, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1770/S and 1850/W Sec. 17-T23N-R3W At proposed prod. zone Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 30 Miles NW Cuba, New Mexico 10. DISTANCE FROM PROFOSED* LOCATION TO NEAREST PROPERTY OR LEASES LINE, FT. (Also to nearest drig, unit line, if any) 15. DISTANCE FROM PROFOSED* TO SHANCE FROM PROPOSED LOCATIONS* TO SHANCE FRO | 10-039-2190¶ |
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All distances must be from the outer boundaries of the Section. Operator Woll the Louise JACK A. COLE APACHE HILLS Township Unit Letter County Honero 23N Rio Arriba 3W Actual Location of Well: South feet from the line and foot from the Ground Level Elev. Producing Formation Dedicated Acreases 7360 Pictured Cliffs Ballard 160 Arrens 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ... If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the my knowledge and belief. Operator Position Company September 15, 1978 17 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same 18501 is true and correct to the best of my knowledge and belief. Date Surveyed September PICONEUR 1320 1860 1980 2310

