

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SEE INSTRUCTIONS ON REVERSE SIDE

BUREAU OF LAND MANAGEMENT
BUREAU OF REVENUE No. 42-11474

LEASE DESIGNATION AND SERIAL NO.

Contract No. 413

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chacon Jicarilla "D"

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota Associated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 15-T23N-R3W
N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
ODESSA NATURAL CORPORATION Attn: John Strojek
3. ADDRESS OF OPERATOR
P.O. Box 3908 Odessa, Texas 79760
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
790'FNL, 1850'FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7302'G.L., 7315'D.F., 7316'K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED FOR FRACTURE TREATMENTS.

FOR: ODESSA NATURAL CORPORATION

18. I hereby certify that the foregoing is true and correct

SIGNED

Dewayne Blancett
(Dewayne Blancett)

TITLE

Foreman, Walsh Engr. &
& Prod. Corp.

DATE

6/21/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

JUN 27 1979
U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

Operator Odessa Natural Corporation Lease and Well Jicarilla "D" 14

Correlation Log Type -- From -- To --

Temporary Bridge Plug Type Halliburton Speed-E-Line Set At 7384'

Perforations 7280-7296', 7300-7324', 7329-7339'
1 Per foot type 3-1/2 Glass Strip

Pad 12,000 gallons. Additives 1% Kcl. 2 lbs.
FR-20 per 1000 gallons. 1 gallon Frac Flo per
1000 gallons. 15 lbs. Adomite per 1000 gallons.

Water 80,400 gallons. Additives 1% Kcl. 2 lbs.
FR-20 per 1000 gallons. 15 lbs. Adomite per
1000 gallons.

Sand 80,000 lbs. Size 20-40

Flush 5,000 gallons. Additives 1% Kcl. 2 lbs.
FR-20

Breakdown 3400 psig 4 Hour Shut In Pressure

Ave. Treating Pressure 3200 psig 12:45 - 1300
1:45 - 1090

Max. Treating Pressure 3400 psig 2:45 - 950
3:45 - 825

Ave. Injection Rate 49 BPM

Hydraulic Horsepower 3843 HHP

Instantaneous SIP 1800 psig

5 Minute SIP 1700 psig

10 Minute SIP 1600 psig

15 Minute SIP 1500 psig

Ball Drops: 15 Balls at 40,000 gallons 50 psig
10 Balls at 60,000 gallons 100 psig
Balls at _____ gallons _____ psig

Remarks: _____

Walsh ENGINEERING & PRODUCTION CORP.