

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

API 30-039-21990

Operator  
DAVE M. THOMAS, JR.

Address  
P.O. Box 2026 Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Chacon Jicarilla Apache D Well No.: 7 Pool Name, Including Formation: Chacon Dakota Associated Kind of Lease: Jicarilla Apache Lease No.: 413

Location: Unit Letter: K ; 1840 Feet From The South Line and 1850 Feet From The West

Line of Section: 15 Township: 23N Range: 3W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Merit Oil Company Address (Give address to which approved copy of this form is to be sent)  
300 W. Arrington Farmington, N.M. 87401

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 990 Farmington, N.M. 87401

If well produces oil or liquids, give location of tanks. Unit: K Sec: 15 Twp: 23N Rge: 3W Is gas actually connected? No When: Unknown

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐

Date Spudded: 5/3/79 Date Compl. Ready to Prod.: 5/28/79 Total Depth: 7735' P.B.T.D.: 7602'

Elevations (DF, RKB, RT, CR, etc.): 7398' K.B. Name of Producing Formation: Dakota Top Oil/Gas Pay: 7342' Tubing Depth: 7411'

Perforations: 7342'-7389', 7453'-7473' Depth Casing Shoe: 7661'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8 "	278'	275 sacks
7-7/8	4-1/2"	7661'	600 sacks
	2-3/8"	7411'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 6/9/79 Date of Test: 6/13/79 Producing Method (Flow, pump, gas lift, etc.): Flow

Length of Test: 24 hours Tubing Pressure: 250 psig Casing Pressure: 680 psig Choke Size: 3/4"

Actual Prod. During Test: Oil-Bbls. 100 Water-Bbls. -0- Gas-MCF 570

GAS WELL

Actual Prod. Test-MCF/D: \_\_\_\_\_ Length of Test: \_\_\_\_\_ Bbls. Condensate/MMCF: \_\_\_\_\_ Gravity of Condensate: \_\_\_\_\_

Testing Method (pitot, back pr.): \_\_\_\_\_ Tubing Pressure (Shut-in): \_\_\_\_\_ Casing Pressure (Shut-in): \_\_\_\_\_ Choke Size: \_\_\_\_\_

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: DAVE M. THOMAS, JR.  
Ewell N. Walsh, P.E. (Signature) President  
Walsh Engineering & Production Corp.  
6/27/79 (Date)

OIL CONSERVATION COMMISSION  
APPROVED: JUL 13 1979  
BY: Original Signed by A. R. Kendrick, Jr.  
SUPERVISOR DISTRICT # 3  
TITLE: \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.