DISTRIBUTION NEW MEXICO OIL. CONSERVATION COMMISSION SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE **CLIV** U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRAL PORTER GAS OPERATOR PROPATION OFFICE Operator DAVE M. THOMAS, JR. Farmington, New Mexico 87401 P. O. Box 2026 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Effective June 1, 1981 X Recompletion Dry Gas Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Jicarilla Lease No. Kind of Lease Chacon Jicarilla Apache D 7 Chacon Dakota Associated Apache Contract State, Federal or Fee No. 413 Location West 1840 South Feet From The Line and Feet From The Unit Letter Rio Arriba 23N 377 15 , NMPM, Range County Line of Section -Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Permian Corporation P. O. Box 1702 Farmington, New Mexico 87401 Name of Authorized Transporter of Casinghead Gas 🛕 or Dry Gas Address (Give address to which approved copy of this form is to be sent) P.O. Box 990 Farmington, New Mexico 87401 El Paso Natural Gas Company Is gas actually connected? If well produces oil or liquids, 15 23N ; 3W K Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Same Resty, Diff, Resty Oil Well Gas Well New Well Deepen Plug Back Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Tubing Depth Name of Producing Formation Top Oll/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be seven to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow. pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Chok Stra Casing Pressure Length of Test Tubing Pressure 1 3 Miles COM. Water - Bble. Actual Prod. During Test Oil - Bbls. 1 <u>Dier</u>. Ç Olin **GAS WELL** May of Condense Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test

FOR: DAVE M. THOMAS, JR.

Dewayne Blancett, (Signature Production Foreman Walsh Engineering & Production Corp.

(Title)

(Dute)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

6/3/81

Tubing Pressure (Shut-in)

OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure (Shut-in)

TITLE

APPROVED Original Signed by FRANK 1. CHAVEZ

BY SUPERVISOR DISTRICT.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.