

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-~~R1424~~

5. LEASE DESIGNATION AND SERIAL NO.

Joint Venture

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache JV 5

9. WELL NO.

5-1

10. FIELD AND POOL, OR WILDCAT

Chacon-Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5-23N-3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR ARCO Oil and Gas Company, a Division of
Atlantic Richfield Company3. ADDRESS OF OPERATOR
Suite 501, 1860 Lincoln St., Denver, Colo. 802954. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceNE NE Section 5-23N-3W (Unit A)
800' FNL & 800' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

API #30-039-22008

7168' GL (Ungraded)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) N.O. Cementing Prod. Csg. ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Drilled 7-7/8" hole to 7627'. Ran logs: Ran 187 jts (7640.45') 5-1/2" OD
csg set @ 7626' RKB, GS & auto. fillup collar, DV tool, 4.25'; 35 jts 17#
K-55 ST&C, Rge 3 (1469.60'); 152 jts 15.5# K-55 ST&C Rge 3 (6166.60'). DV
tool @ 4045', top of jt #97; Fillup collar @ 7584'. Cmt'd 1st stage w/500
gals mud flush, 10 BW, 250 sx 50-50 poz, 2% gel, 6.5# gilsonite/sx tailed
w/150 sx neat cmt. Displc'd w/81 BW & 99 Bbls mud. Did not bump plug.
Cmt'd 2nd stage w/500 gals mud flush, 10 BW, 250 sx 50-50 poz, 2% gel, 6.5#
gilsonite/sx tailed w/100 sx neat cmt. Displc'd w/89 BW, Closed DV tool w/
2000#, OK. PD @ 12:01 am, 6/7/79. Rig rel @ 3:00 am, 6/7/79.

6/8/79 Waiting on Completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Walther, Jr.

TITLE Operations Manager

DATE 6/12/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: