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U.S.G.S.		i		
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		II		
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

	FILE	-	AND	Effective 1-1-65				
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	LAND OFFICE			REVISED -				
	TRANSPORTER CALL							
	GAS							
OPERATOR API #30-039								
	Operator ARCO Oil and Gas Company, A Division of Atlantic Richfield Company Address Suite 501, 1860 Lincoln Street, Denver, Colorado 80295 Reason(s) for filing (Check proper box) New Well X Change in Transporter of: Recompletion Oil X Dry Gas							
	Change in Ownership	Casinghead Gas Conden	sate 🔲					
If change of ownership give name and address of previous owner								
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.				
		V5 1 Dakota (Chacon	1	or Fee Indian Joint				
	Location Location							
	Unit Letter A ; 80	O Feet From The North Line	and 800 Feet From	The East				
	OMI Letter A /							
	Line of Section 5 Tow	mship 23N Range	3W , NMPM,	Rio Arriba County				
			~					
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	ved copy of this form is to be sent)				
			P. O. Box 108, Farmingt	on, New Mexico 87401				
	Plateau, Inc. Name of Authorized Transporter of Cas	inghead Gas 👿 or Dry Gas 🗍	Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas C		Box 990, Farmington, No	ew Mexico 87401				
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.		^{en} As soon as contract				
	give location of tanks.	A 5 23N 3W	No	negotiated				
	If this production is commingled with that from any other lease or pool, give commingling order number:							
IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v								
	Designate Type of Completio	on = (X)	1 1					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
				Depth Casing Shoe				
	Perforations			pepin easing sites				
		THRING CASING AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total valume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)								
	OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
			Wate: - Bbls.	Gas-MCF				
	Actual Prod. During Test	Oil-Bbla.	Wdter + Bbis.	045-1401				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION								
			APPROVED					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			Esperation of					
above is true and complete to the best of my knowledge and belief.		BY	<u> </u>					
		TITLE DEPUTY (c)						
			1)	This form is to be filed in compliance with RULE 1104.				
	B. R. Still		te at to to a compact for allo	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	B. R. Still (Signal	ature)	II					
	Operations Informa		All sections of this form m	ust be filled out completely for allow-				
		ile)	able on new and recompleted w	/eils.				
	December 5, 1979		Fill out only Sections I.	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	(Date)		well name or number, or transporter, or other such change of conditions					

Separate Forms C-104 must be filed for each pool in multiply completed wells.