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DISTRIBUTION			
SANTA FE			
FILE		Ī	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
BROBATION OFFICE			

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Elifective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL GA		
	LAND OFFICE	ACTION TO THE	AND THE AND THE ORAL GA	•	
	TRANSPORTER OIL	4			
	GAS OPERATOR	_			
I.	PRORATION OFFICE				
	ARCO Oil and Gas Compa	ic Richfield Company			
		Box 5540, Denver, Color			
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain) Change in Pool	Designation	
	Recompletion	Oil Dry Ga		_	
	Change in Ownership	Casinghead Gas Conder	nsate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE			
	Jicarilla Apache JV5	Well No. Pool Name, Including F		Lease No. or Fee Indian JV	
	Location				
	Unit Letter A ; 80	Feet From The North Lin	e and 800 Feet From Th	e East	
	Line of Section 5 To	waship 23N Range 3	W , NMPM, Rio A	arriba County	
II.		TER OF OIL AND NATURAL GA	is		
	Name of Authorized Transporter of Officer Permian Corporation	or Condensate	Address (Give address to which approve P. O. Box 1702, Farming		
	Name of Authorized Transporter of Ca	singhead Gas 📉 💮 or Dry Gas 🚞	Address (Give address to which approve		
	El Paso Natural Gas Co		P. O. Box 990, Farmingt		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. A 5 23N 3W	Yes , when	12-19-79	
: <b>v</b> .	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOIL WELL		fter recovery of total volume of load oil ar pth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
	Length of Test	Tubing Pressure	Casing Freesure.	Choke Size	
	Actual Prod. During Teet	Cii-Bbis.	Water Bills	Gar-MCF	
	Actual Floor Darling 1-51		JUL2 3 1984		
	GAS WELL OIL CON DIV.				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/Mac 5	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
/ <b>T</b>	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	FION COMMISSION	
••				JL_23/1984	
	Commission have been complied to	regulations of the Oil Conservation with and that the information given	APPROVED Sympassis Sura		
above is true and complete to the best of my knowledge and belief.		SUPERMICAR DISTRICT # 2			
		TITLE SUPERVISOR DISTRICT # 3			
	Operations Information Assistant		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
	July 20, 1984	tle)	able on new and recompleted well	Is. III. and VI for changes of owner,	
		21e)	well name or number, or transporte	r, or other such change of condition.	

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.