Subsent 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Rottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Beizos Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-2088

1000 Rio Brizos Rd., Aziec, NM 87410		OR ALLOWA!			AS				
Operator ARCO OIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO.					Well A	Well API No. 3003922008			
Address 1816 E. MOJAVE, FAI	RMINGTON, NEW ME	XICO 87401							
Resson(s) for Filing (Check proper box) New Well Recompletion Change is Operator If change of operator give name and address of previous operator		a Transporter of: Dry Gas Condensate		es (Please explo	·				
IL DESCRIPTION OF WELL	AND LEASE								
Lease Name JICARILLA APACHE	Well No. 5-1	Pool Name, Includ	ing Formation (NORITH GAL	. DK		of Lease Federal or Fee		se No. NT VENTURE	
Location Unit Letter A	800	_ Feet From The	NORTH Line	: and	800 Fe	et From The _	EAS1	Line	
Section 5 Townsh	ip 23N	Range 3W	, N	мРМ,	RIO	ARRIBA		County	
III. DESIGNATION OF TRAN	SPORTER OF C						<u>-</u>		
Name of Authorized Transporter of Oil MERIDIAN OIL COMPA	Address (Give address to which approved copy of this form is to be sent)  P 0 BOX 4289 FARMINGTON, NM 87401								
Name of Authorized Transporter of Casin EL PASO NATURAL GAS	GAS COMPANY			ddress (Give address to which approved copy of this form is to be sent) P 0 BOX 4990, FARMINGTON, N.M. 87499					
If well produces oil or liquids, give location of tanks.	Usuit Sec. A 5	Twp.   Rge.   23N 3W	is gas actually	y commected? YES	When	?			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	r pool, give comming	ling order numi	ber:					
Designate Type of Completion	- (X)	II Gas Well	New Well	Workover	<b>Деерел</b>	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready t	o Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas 1	Pay		Tubing Depth			
Perforations			<u> </u>			Depth Casing Shoe			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE			CEMENTING RECORD  DEPTH SET SACKS CEMENTAL SACKS CE					NT	
			1			1			
V. TEST DATA AND REQUES OIL WELL Gest must be after t	ST FOR ALLOW recovery of total volume		be equal to ar	exceed top allo	numble for this	denth or he fo	r full 24 hours		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, et				<u> </u>	<del>,</del>		
Length of Test	Tubing Pressure	Casing Pressure			Choice Size				
Actual Prod. During Test	Oil - Bbis.	Water - Bbis.			Gas- MCF				
GAS WELL			÷.		V. Gri	( e			
Actual Prod. Test - MCF/D	Length of Test		Bbis, Conden	ELE MMCF	. J	Gravity of Co	adensate		
Testing Method (pilot, back pr)	Tubing Pressure (Shu	Casing Pressu	ire (Shut-in)		Choke Size				
VI. OPERATOR CERTIFIC I hereby cutify that the rules and regal Division have been complied with and is two and complete to the best of any	inticus of the Oil Conse that the information giv	rvation		OIL CON	•	ATION E		N	
Signature PAUL TUCKER Printed Name	ER PROD SUPERVISOR Table			By SUPERVISOR DISTRICT #3					
Date OCTOBER 3, 1990		25-7527 ephane No.	Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.