DISTRICT J. P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DEI, Astesia, NM 88210

DISTRICT III
1000 Rio Brazon Rd., Azec, NM 87410

**OIL CONSERVATION DIVISION** P.O. Box 2088

See Instructions at Bottom of Page

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well	API No.		
ARCO OTL AND GAS	COMPANY	DIV DE	ATLAN	TIC RICH	FIELD CO.			300392	22008	
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completion	Oii		Dry G							
nage is Operator	Casinghe	ed Gas	Conde		- EFFE	2 T T 1 T T 1 T 1 T 1 T 1 T 1 T 1 T 1 T	<u>. 70 i</u>			
hange of operator give name  Bail	nnon Ene	ergy In	nc.,39	934 FM	1960 Wes	t, Suit	e 240,	Houston, T	exas 70068-3	
DESCRIPTION OF WELL	L AND LE	ASE								
HASE Name	D ALID DE	Well No. Pool Name, Includ		ing Formation		Kine	of Lease	Lease No.		
TICARILLA APACHE		5-1	-5-1 L		INDRITE CA. DK		State	, Federal or Fee	JOINT VENT	
cation						L LAT			JUIN: VEN	
Unit LetterA	:	800	_ Foot Fr	om The	NORTH Lie	and	. 800 1	Feet From The	EAST Lie	
5	••-		<b>D</b>		<b>.</b>	m.			C	
Section 5 Towns	<b>hip</b> 23N		Range	3₩		ирм,	RI	G-ARRIBA	County	
. DESIGNATION OF TRA	NSPORTE	ER OF C	DIL AN	D NATU	RAL GAS					
ane of Authorized Transporter of Oil		or Conde				e address to w	vhich approve	ed copy of this form	is to be sent)	
MERIDIAN DIL COMP	PANY				P 0	30X 4289 F	ARMINGTO	N. NM <u>87401</u>	<del></del>	
ame of Authorized Transporter of Casi	•		or Dry	Ges	1		• •	ed copy of this form	is to be sent)	
FI PASS NATURAL S well produces oil or liquids,	Gas Compai.   Unix	Sec.	Twp	Rge.	1	connected?		THE RESIDENCE OF THE PARTY OF T	<u>.                                    </u>	
e location of lanks.	1 -	ε .	p	1 ~~~ 1 0:	5	veno.	"	•		
his production is commingled with the	at from say of	her lease o	r pool, giv	e comming	ing order num	xer:				
. COMPLETION DATA		<del></del>								
Designate Term of Completion	<b>- (7</b> 0)	Oil We	u   (	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v	
Designate Type of Completion		al Bandar	10 804		Total Depth	<u> </u>	<u> </u>	1,070		
te Spudded	Date Com	pl. Ready	10 P10Q.		Total Depti			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
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formuloss						· · · · · · · · · · · · · · · · · · ·		Depth Casing S	ihoe	
	7				CEMENTI					
				2176						
HOLE SIZE		ISING & T	UBING S	NEC	<u> </u>	DEPTH SET	<u> </u>	SA	CKS CEMENT	
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HOLE SIZE		ASING & T	UBING	) <u>, , , , , , , , , , , , , , , , , , , </u>		DEPTH SET		SA	CAS CEMENT	
	CA			» <u>«</u>		DEPTH SET		SA	CAS CEMENT	
TEST DATA AND REQUE	EST FOR A	ALLOW	ABLE							
TEST DATA AND REQUE L WELL (Test must be after	EST FOR A	ALLOW	ABLE		be equal to or	exceed top all	lowable for t	his depth or be for		
TEST DATA AND REQUE L WELL (Test must be after	EST FOR A	ALLOW	ABLE			exceed top all	lowable for t	his depth or be for		
TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank	EST FOR A	ALLOW	ABLE		be equal to or	exceed top all whod (Flow, p	lowable for t	his depth or be for		
TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank	EST FOR A	ALLOW	ABLE		be equal to or Producing M.	exceed top all whod (Flow, p	lowable for t	his depth or be for etc.)		
TEST DATA AND REQUE L WELL (Test must be after the First New Oil Rus To Tank agth of Test	EST FOR A	ALLOW otal volume est	ABLE		be equal to or Producing M.	exceed top all thod (Flow, p	lowable for t	his depth or be for etc.)  Choke Size		
TEST DATA AND REQUE L WELL (Test must be after the First New Oil Rus To Tank agth of Test	EST FOR A recovery of to	ALLOW otal volume est	ABLE		be equal to or Producing Ma	exceed top all thod (Flow, p	lowable for t	his depth or be for etc.)  Choke Size	full 24 hours.)	
TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank  agth of Test  tual Prod. During Test	EST FOR A recovery of to	ALLOW otal volume est	ABLE		be equal to or Producing Ma Casing Press Water - Bibla	exceed top all thod (Flow, p	lowable for t	his depth or be for etc.)  Choke Size		
TEST DATA AND REQUE L WELL (Test must be after te First New Oil Rus To Tank  nigth of Test  tual Prod. During Test  AS WELL	EST FOR A recovery of to	ALLOW otal volume est	ABLE		be equal to or Producing Ma	exceed top all thod (Flow, p	lowable for t	his depth or be for etc.)  Choke Size	full 24 hours.)	
TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank  agth of Test  tual Prod. During Test  AS WELL  tual Prod. Test - MCF/D	EST FOR A recovery of to Date of Te Tubing Pro	ALLOW otal volume est	ABLE of load		be equal to or Producing Mo Casing Press Water - Bols Bols Bols	exceed top all shoot (Flow, p	lowable for t	Choke Size  Gas MCF.  FEB	full 24 hours.)  2 1991  0 10 0 10.	
TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank  agth of Test  tual Prod. During Test  AS WELL,  tual Prod. Test - MCF/D	EST FOR A recovery of to Date of Te Tubing Pro	ALLOW otal volume est	ABLE of load		be equal to or Producing Ma Casing Press Water - Bibla	exceed top all shoot (Flow, p	lowable for t	his depth or be for etc.)  Choke Size	full 24 hours.)  2 1991  0 10 0 10.	
TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank  agth of Test  tual Prod. During Test  AS WELL  tual Prod. Test - MCF/D  ting Method (pitot, back pr.)	EST FOR A recovery of to Date of Te Tubing Pro Oil - Bbla. Langth of	ALLOW otal volume est essure Test essure (She	ABLE e of load o	oil and must	be equal to or Producing Mo Casing Press Water - Bols Bols Bols	exceed top all shoot (Flow, p	lowable for t	Choke Size  Gas MCF.  FEB	full 24 hours.)  2 1991  0 10 0 10.	
TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank  agth of Test that Prod. During Test  AS WELL that Prod. Test - MCF/D  thing Method (pitot, back pr.)  L. OPERATOR CERTIFIC	EST FOR A recovery of to Date of Te Tubing Pro	ALLOW otal volume est essure Test essure (Sha	ABLE of load of	oil and must	be equal to or Producing Marcar Blots Water Blots Blots General	exceed top all shoot (Flow, p	lowable for to	Choke Size  Gas MCF.  FEB	full 24 hours.)  1 9 1991  1 1 DIV.	
TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank  agth of Test  tual Prod. During Test  AS WELL  tual Prod. Test - MCF/D  ting Method (pitot, back pr.)	EST FOR A recovery of to Date of Te Tubing Pro Oil - Bbla. Langth of Tubing Pro CATE Of gulations of the	ALLOW otal volume est essure  Test essure (Shi	ABLE e of load o	nii and must	be equal to or Producing Marcar Blots Water Blots Blots General	exceed top all shoot (Flow, p	lowable for to	Choke Size  Choke Size  Choke Size  Choke Size  Choke Size	full 24 hours.)  1 1991  ON DIV.	
TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank  agth of Test  that Prod. During Test  AS WELL,  that Prod. Test - MCF/D  thing Method (pisot, back pr.)  I. OPERATOR CERTIFIC I hereby certify that the rules and reg	EST FOR A recovery of to Date of Te Tubing Pro Oil - Bbls. Length of Tubing Pro CATE Of gulations of the ad that the info	ALLOW otal volume est essure  Test essure (Shi e Oil Constormation gi	ABLE e of load o	nii and must	be equal to or Producing Ma Casing Press Water - Bibla Bibla Casing Press	exceed top all shoot (Flow, p	lowable for the namp, gas lift.	Choke Size  Choke Size  Choke Size  Choke Size	full 24 hours.)  1 1991  ON DIV.	
TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank  agth of Test  that Prod. During Test  AS WELL,  that Prod. Test - MCF/D  ting Method (pitot, back pr.)  L OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	EST FOR A recovery of to Date of Te Tubing Pro Oil - Bbls. Length of Tubing Pro CATE Of gulations of the ad that the info	ALLOW otal volume est essure  Test essure (Shi e Oil Constormation gi	ABLE e of load o	nii and must	be equal to or Producing Ma Casing Press Water - Bibla Bibla Casing Press	exceed top all shoot (Flow, p	lowable for the namp, gas lift.	Choke Size  Choke Size  Choke Size  Choke Size  Choke Size	full 24 hours.)  1 1991  ON DIV.	
TEST DATA AND REQUE  LE WELL (Test must be after the First New Oil Run To Tank  right of Test  Cual Prod. During Test  AS WELL.  Cual Prod. Test - MCF/D  Sting Method (pisot, back pr.)  I. OPERATOR CERTIFIC  I hereby certify that the rules and reg  Division have been complied with an is true and complete to the best of any	EST FOR A recovery of to Date of Te Tubing Pro Oil - Bbls. Length of Tubing Pro CATE Of gulations of the ad that the info	ALLOW otal volume est essure  Test essure (Shi essure	VABLE a of load of loa	nil and must	be equal to or Producing Marcing Press Water - Blots Blots G. D. Casing Press	exceed top all shoot (Flow, p	NSER	Choke Size  Choke Size  Choke Size  Choke Size  Choke Size	full 24 hours.)  1 1991  ON DIV.	
TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank  agth of Test  than Prod. During Test  AS WELL.  than Prod. Test - MCF/D  thing Method (pisot, back pr.)  I. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	EST FOR A recovery of to Date of Te Tubing Pro Oil - Bbls. Length of Tubing Pro CATE Of gulations of the ad that the info	ALLOW otal volume est essure  Test essure (Shi essure	ABLE e of load o	nil and must	be equal to or Producing Ma Casing Press Water - Bibla Bibla Casing Press	exceed top all shoot (Flow, p	NSER	Choke Size	1,91991 DIV. DIV.	
TEST DATA AND REQUE  L WELL (Test must be after the First New Oil Run To Tank  agth of Test  tual Prod. During Test  AS WELL.  tual Prod. Test - MCF/D  ting Method (pisot, back pr.)  L OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of any	EST FOR A recovery of to Date of Te Tubing Pro Oil - Bbla.  Langth of Tubing Pro CATE Of gulations of the and that the information of the control of the con	ALLOW otal volume est essure  Test essure (Shi essure	VABLE a of load of loa	NCE	be equal to or Producing Marcing Press Water - Blots Blots G. D. Casing Press	exceed top all shoot (Flow, p	NSER	Choke Size	full 24 hours.)  1 1991  ON DIV.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.