		1			,				
	NO. OF COPIES RECEIVED								
	DISTRIBUTION	_	CONSERVATION COMM	ISSION	Form C-104				
	SANTA FE	REQUEST	FOR ALLOWABLE		Supersedes Old Effective 1-1-65				
	FILE	 	AND			'			
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	LAND OFFICE	4							
	TRANSPORTER GAS GAS	•			REVISED				
	OPERATOR	1							
	PRORATION OFFICE	1		API	#30-039-22012				
•	Operator								
	ARCO Oil & Gas Company, Division of Atlantic Richfield Company								
	Suite 501, 1860 Lincoln Street, Denver, Colorado 80295								
	Reason(s) for filing (Check proper box) Other (Please explain)								
	New We!! X Change in Transporter of: Becompletion Oil X Dry Gas								
	Recompletion	Casinghead Gas Conde							
	Change in Ownership	Casinghead Gas Conden	nsate []						
	If change of ownership give name and address of previous owner								
11.	DESCRIPTION OF WELL AND					<u> </u>			
	Lease Name	Well No. Pool Name, Including F	ormation	Kind of Leas		Lease No.			
		V5 3 Chacon - Dakot	ta	State, Federa	Indian	JV			
	Unit Letter C ; Feet From The 950 Line and 1840 Feet From The West								
	Line of Section 5 Tov	wnship 23 N Range	3W , NMPM	,	Rio Arriba	County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Asidonas (Cina addanas	to subjek anne	wad some of this form is to	ha agest)			
	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)								
	Plateau Inc. P. O. Box 108, Farmington, New Mexico 87401 None of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)								
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)								
	El Paso Natural Gas C		P. O. Box 990	Farming	ton, New Mexico	_87401			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.		ear I wu	^{len} As soon as co	ntract			
	give location of tanks.	C 5 23N 3W	No No	<u>_</u>	negotiated				
	If this production is commingled wit	th that from any other lease or pool,	give commingling order	r number:					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.			
	Designate Type of Completic		New Hell Holkover)	I ray back came ries	1			
		<u>, , , , , , , , , , , , , , , , , , , </u>	Total Depth	_i	P.B.T.D.	<u>i</u>			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		F.B.1.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
	(, , , , , , , , , , , , , , , , , , ,								
	Perforations				Depth Casing Shoe				
		-							
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEM	ENT			
					<u> </u>				
					<u> </u>				
			<u> </u>		<u> </u>				
V.	TEST DATA AND REQUEST FO	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-							
	OIL WELL	able for this de	epth or be for full 24 hours		· · · · · · · · · · · · · · · · · · ·				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	v, pump, gas ti	iji, eic.j				
			Casing Bressure		Choke Size				
	Length of Test	Tubing Pressure	Casing Pressure		CHOLD SILE				
		Tour Phile	Water - Bbls.		Gas-MCF	- 4			
	Actual Prod. During Test	Oil-Bbls.	water - DDIE.		041				
		<u> </u>			<u> </u>	- 4			
	GAS WELL	The section of Total	Bhis Condensate And		Gravity of Condensate				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	•	Gravity or Condensate	v v			

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Z	3. F. Ste	el	
 R	P Still	(Signature)	

Operations Information Assistant (Title)

December 5, 1979 (Date)

Tubing Pressure (Shut-in)

OIL CONSERVATION COMMISSION

Choke Size

APPROVED.		, 19
BY	rigital Cor	
TITLE		<u> </u>

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

Casing Pressure (Shut-in)