

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR ARCO Oil & Gas Company
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR Suite 501
1860 Lincoln St., Denver, Colo 80295
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 950' FNL & 1840' FWL Sec. 5
AT TOP PROD. INTERVAL: (NE NW) (Unit C)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |

(other) N.O. Cementing Prod'n Casing

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 7666' Ran logs. Ran 1408.50' (34 jts.)
5-1/2" OD, 17#, K-55; 6260.28' (153 jts.) 5-1/2" OD, 15.5#, K-55.
Total 7675.08' (187 jts.), GS & Auto fill cir & DV tool (6.3')
set @ 7665' RKB; DV tool @ 4035' KB. Cemented 1st stage w/ 500 gals
mud flush, 10 BW, 250 sks 50/50 Poz, 2% gel, 6-1/2# Gilsonite/sk,
3/4% CFR-s, tailed with 150 sks Class "B"; 2nd stage 500 gals mud
flush, 10 BW, 250 sks 50/50 Poz, 2% gel, 6-1/2# Gilsonite/sk, tailed
with 100 sks Class "B". Closed DV tool with 2500#. Released rig
4:00 a.m. 8-9-79.

8-10-79 Waiting on completion

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.A. Walther, Jr. TITLE Operations Manager DATE 9-10-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
Joint Venture
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
- - -
8. FARM OR LEASE NAME
Jicarilla Apache JV 5
9. WELL NO.
53
10. FIELD OR WILDCAT NAME
Chacon - Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
5-23N-3W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-22012
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7242' GL ; 7253' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

SEP 12 1979