

REVISION FOR ALLOWABLE

/HD

AUTHORIZATION TO PRODUCE OIL AND NATURAL GAS

API 30-039-22013

ARCO Oil and Gas Company, A Division of Atlantic Richfield Company

Address

Suite 501, 1860 Lincoln St., Denver, Colorado 80295

Name of well (Check proper box)

Other (Please explain)

New Well

☒

Change in Transporter of:

Reopen, A-100

☐

Oil

☐

Dry Gas

☐

Change in Gas Lift

☐

Casinghead Gas

☐

Condensate

☐If change of ownership give name
and address of previous owner

II. DISPOSITION OF WELL AND LEASE

Leasehold	Well Pool Name, including Permitted	Kind of Lease	Lease No.
Jacarilla Apache JV	2 Chacon-Dakota (Dakota)	State, Federal or Fee Indian	Joint Venture
Unit Letter	I	1840	Feet From The South Line and 800 Feet From The East
Line of Section	5	Township	23N
		Range	3W
			NMNM, Rio Arriba County

III. PRODUCTION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation	Box 1702, Farmington, New Mexico 87401					
Name of Approved Transporter of Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Reg.	Is gas actually connected?	When
	I	5	23N	3W	No	As soon as contract negotiated.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
	X							
Date Spudded	6-7-79	Date Compl. Ready to Prod.	7-1-79	Total Depth	7772'-TD	P.B.T.D.	7721'-P.B.T.D.	
Line of Section	7345' GR, 7359' KB	Name of Production Formation	Dakota	Top Oil/Gas Pay	7330' KB	Tubing Depth	7324' KB	
Production	Dakota A: 7338-7367 & 7382-89; Dakota B: 7449-7472	Depth Casing Shoes	7767' KB					
POH - 12 1/2"	CASING 8 1/2" OD	DEPTH SET	313' KB	SACKS CEMENT	300 Sx.			
7-7/8"	5 1/2" OD	7767' KB	750 Sx. (2 stages)					
	2-3/8" OD	7324' KB						

V. TEST DATA AND RECORDING OF PRODUCTION (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil rate for 1/2" depth or be for full 24 hours)

Test Date	7-1-79	Date of Test	7-7-79	Producing Method (Flow, pump, gas lift, etc.)	Flow
Test Interval	24 hrs	Test Pressure	1100#	Casing Pressure	1500#
Test Interval		Test Pressure	56	Water Level	20
				Coke Size	Open
				Gcs-MCP	1089

CASING

Actual Casing Weight (lb/ft)	Length of Test	Bbls. Condensate/GCS	Gravity of Condensate
Test Pressure (lb/ft)	Test Pressure (lb/ft)	Casing Pressure (lb/ft)	Coke Size

VI. CERTIFICATION OF COMPLETION

I hereby certify that the above are recitations of the Oil Conservation Commission, have been conducted with and that the information given is true and complete to the best of my knowledge and belief.

Operations Manager

7-11-79

OIL CONSERVATION COMMISSION

APPROVED JUL 20 1979

BY Original Signature of A. W. Weller, Jr.

SUPERVISOR DISTRICT 7

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only sections I, II, III, and VI for changes of ownership, well name or number, or transportation; other such change of condition.

Separate Form C-104 must be filed for each pool in multi-pool completed wells.