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SANTA FE	NEW MEXICO OIL CONS REQUEST FOR		SSION	Form C-104 Supersedes Old	C-104 and C-11
FILE	-	ND		Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRANSF		ATURAL GAS		
LAND OFFICE		0.11 0.2	MIONAL DAG		
TRANSPORTER OIL   GAS /				REVISED	
OPERATOR					
PRORATION OFFICE			AP1 3	80-039-22013	
Operator					
	mpany, A Division of Atla	ntic Richfie	ld Company		·
Address					
Suite 501, 1860 Lir	coln Street, Denver, Colo	rado 80295			
Reason(s) for filing (Check proper box)		Other (Please	explain)		
New Well X	Change in Transporter of:				
Recompletion	OII X Dry Gas				
Change in Ownership	Casinghead Gas Condensate		<del>.</del>	· - · - · - · · · · · · · · · · · · · ·	
If change of ownership give name and address of previous owner	CACE	·			
Lease Name	Well No. Pool Name, Including Format	ion	Kind of Lease	<del></del>	Lease No.
Jacarilla Apache JV	5 2 Chacon-Dakota (D	inkota)	State, Federal or F	ee Indian	Joint
Location	11 / Chacon-Dakora (1	anula) —			Venture -
Unit Letter I : 1840	Feet From The <u>South</u> Line and	800	_ Feet From The _	East	<del> </del>
Line of Section 5 Towns	ship 23N Range 3W	, ИМРМ		Rio Arriba	County
I. DESIGNATION OF TRANSPORTE	R OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil	or Condensate Add	iress (Give address t	o which approved co	ppy of this form is to	be sent)
Plateau, Inc.	· ·	0. Box 108,	Farmington,	New Mexico	87401
Name of Authorized Transporter of Casin		iress (Give address t			
El Paso Natural Gas Con		x 990, Farmi	ngton. New M	Mexico 87401	
	Init Sec. Twp. Rge. Is	gas actually connecte	d? When As	soon as con	ntract
give location of tanks.	T 5 23N 3W	_No		gotiated.	
If this production is commingled with COMPLETION DATA					
. COMI LETION DATA	Oil Well Gas Well Ne	w Well Workover	Deepen Plu	g Back   Same Res	v. Diff. Res'v.

Date Compl. Ready to Prod.

Name of Producing Formation

CASING & TUBING SIZE

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

TUBING, CASING, AND CEMENTING RECORD

Total Depth

Top Oll/Gas Pay

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Bas-MCF		
GAS WELL			102-25-37		

Length of Test Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

APPROVED

BY.

Original

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Designate Type of Completion -(X)

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Perforations

Operations Information Assistant

December 5, (Date)

P.B.T.D.

Tubing Depth

Depth Casing Shoe

SACKS CEMENT

LAYEL.

TITLE

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, ill name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.