State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NBM 87410

DISTRICT E P.O. Drawer DD, Astena, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

i.	T	O TRANS	SPORT OIL	AND NAT	URAL GA	S	W Va		 -		
Operator Jicarilla A pacha Trib e Energy Compan					9 Wed AF No. 30-039-2				1		
P. O. Box 950, Dulce,											
Remon(a) for Filing (Check proper box)				Othe	t (Please explai	a)					
New Well	(Dange is To	esporter of:	_			-				
Recompletion	Oil Casinghead	Ces C	y Gas	EFI	FECTIVE D	ATE	0/1/9	. 7			
of change of operator give same ARCO	0il an	d Gas C	Company,	1816 E.	Mojave,	Farming	ton, Ne	w Mexico	87401		
II. DESCRIPTION OF WELL	AND LEA	SE									
Jicarilla Apache JV 5		Wall No. Po	d Name, Includia _indrith (s Formatics Gallup D	akota, W		of Lease Federal or Fe		80001		
Location	18/	10 P	ed From The _S	outh time		O F=	et Fenera The	East	Line		
Unit Letter	0.21					o Arrih			County		
Section 5 Township	<u></u>					<u> </u>	<u></u>				
III. DESIGNATION OF TRAN		or Condenses	AND NATU	Address (Give	eddress to wh	ich approved	copy of this)	orm is to be se	≈ ()		
Meridian Oil Company P. O. Box 4289, Farmi											
Name of Amborized Transporter of Casing	Address (Give address to which approved copy of this form is to be sone)										
El Paso Natural Gas (aso Natural Gas Company P. O. Box 4990, Farmin						•	I. M. 8/4	199		
If well produces oil or liquids, give location of tanks.											
F					wr	!					
If this production is commingled with that IV. COMPLETION DATA	HOM MAY OUR	a sease or por	T But committee	M							
		Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		<u>i</u>	1	1	<u> </u>	L	1	<u>l</u>	<u> </u>		
Date Sparked	Dete Comp	ste Compt. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Performance							Depth Casing Shoe				
raida							<u> </u>				
	T	UBING, C	ASING AND	CEMENTI	NG RECOR	D	,				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
				 			 				
	 			 			1				
	+				······································						
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE								
OIL WELL (Test must be after !	ecovery of so	ed volume of	load oil and must	be equal to or	exceed top allo	mable for th	is depth or be	for full 24 hou	W PA		
Date First New Oil Run To Tank Date of Test				Producing M	ethod (Flow, pu	тр, даз ЦП.	70) E	661	A E		
Length of Test	Tubing Pressure			Casing Pressure			SEP 3 0 1993				
Actual Prod. During Test	Oil - Bbis.			Water - Bols.			OIL CON. DIV.				
GAS WELL				<u>.l</u>				DIST.	3		
Actual Frod. Test - MCF/D	Length of	Test		Bbls. Conde	asse/MMCF		Gravity of	Condensate			
							-	many orangement			
Testing Method (picot, back pr)	Tubing Pre	saure (Shut-a	a)	Casing Pressure (Shut-in)			Choke Size				
VL OPERATOR CERTIFIC					OIL CON	ISERV	ATION	DIVISIO	N		
I hereby certify that the rules and regularized being been complied with and	lations of the	Oil Conserve	tice above]		·~~					
is true and complete to the best of my	knowledge a	nd belief.		Date	a Approve	d SE	P 3 0 19	193			
				1			ß	/			
Signature				By SUPERVISOR DISTRICT #3							
Prosted Name		(505)	759-3242	Title	St 	JPERVIS	SOR DIS	TRICT #:	3		
Date		Telep	boss No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.