Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

I	T	O TRAN	ISPORT OIL	ANU NA	TUHAL GA	10 Wall 7	DI No			
Bannon En	ed	Well API No. 30-039-22014-00								
3934 F.M. 1960 West, Suite 240, Houston, Texas /1068										
Reason(s) for Filing (Check proper box) Other (Please explain)										
New Well	(Change in To	nansporter of:	,	- 00 .		10 1	20		
Recompletion	Oil Dry Gas									
If change of operator give name AR(O O'l and Gas Company, P.O. Box 1610, Midland, TX, 79702 and address of previous operator a), vision of Atlantic Richtield Company IL DESCRIPTION OF WELL AND LEASE Kind of Lease Tables Lease No.										
and address of previous operator a Division of Affantic Richfield Company										
IL DESCRIPTION OF WELL	AND LEA	SE			<u> </u>		7 1			
Lease Name Jicanilly Apache JV 5#4 W. Lindreth Gallup-Dykota State, Federal or Fee Joint Venture										
Unit Letter K: 1840 Feet From The South Line and 1840 Feet From The West Line										
Section 5 Township 23 N Range 3W, NMPM, Rio Arriba County										
THE DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										
Menidian Oil Company P.O. Box 4289, Farmington, NM 87401										
Name of Authorized Transporter of Caringhard Gas. So or Dry Gas Address (Give address to which approved copy of this form is to be sent									nt)	
El Paso Natural Gas Company					P.O. Box 4990, Farmington, NM 87499					
If well produces oil or liquids,	Is gas actually connected? When?									
give location of tanks.	$\bot K \bot$		23N13W) Yes						
If this production is commingled with that from any other lease or pool, give commingling order number:										
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i On wen	1 Gas wen	146# 44671)				
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
ADE DED DE CD	Name of B-	ducing From	nation	Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation										
Perforations					Depth Casing Shoe					
	CEMENTI	NG RECOR	D	· <u>'</u>						
UOLE 0175		ING & TUB		DEPTH SET			SACKS CEMENT			
HOLE SIZE	- 0.3	110 4 100	TO OLL							
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE					4 4 11 34 h	1	
OIL WELL (Test must be after r	be equal to o	r exceed top and lethod (Flow, pu	wable for the	etc.)	jor juli 24 nou	3.)				
Date First New Oil Run To Tank	Date of Test			Producing M	ieinod (<i>riow</i> , pu	orφ, gas iyi, i				
Length of Test	Tubing Pressure			Casin Pyras	t G	VE	Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water Ball	JANOS	1991	- MCF			
GAS WELL					13 10000	1 5.22				
Actual Prod. Test - MCF/D	Bbls. Coude	nere/MMGF	. WIY	Gravity of	Condensate					
					7124	. 🗗		Choke Size		
Testing Method (pitot, back pr.)	Tubing Pres	sure (Shut-i	n)	Casing Press	sure (Shut-in)		Choke Size			
VI OPERATOR CERTIFIC	1	OH 00110FD\(4.T\011.D\(101.D\(
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above				Date ApprovedJAN 0 3 199						
is true and complete to the best of my knowledge and belief.				Date	e Approve	d	UNITUU		<u></u>	
(XA loka la 0								1 /		
Puggall A Chahand				By John Charles						
Signature Russell A. Chabaud Vice President-Operations					SUPERVISOR DISTRICT #3					
Printed Name Title)	and the same of	- Constant and the		k U	
1/2/91 713-537-9000					-					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.