DISTRICT II P.O. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe New Mexico 87504-2088

DISTRICT III		32	INA	LE, 14	CAN IAN	EXACT 6730	7-2000						
1000 Rio Brizos Rd., Aziec, NM 87410	REOU	FST F)B	ALLO)WAF	BLE AND	AUTHOR	IZATION					
I.		_				AND NA							
Operator		0 110	***			- / 4165 16/1			API No.				
ARCO DIL AND GAS S	OMDANY F	TU NE	ΔΤΙ	ANTIC	RICH	ETELD OD			วกต	13922014			
Address	COLUMN TO THE PARTY OF THE PART	<u> </u>				 		,					
1816 F. MOJAUF. Ed	RMINGTON.	NEW ME	XIC	n 874	<u>.01</u>					· · · · · · · · · · · · · · · · · · ·			
Reson(s) for Filing (Check proper box)						Othe	s (Please asp	dain)					
New Well		Change is											
Recompletion U	Oil		_ •	Ges									
Change in Operator	Casingheed			donante			CTIVE 2/1		 				
If change of operator give name Bannor	n Energy	y Inc.	, 3	3934	FM 1	.960 West	, Suite	240, Ho	ouston,	Texas 70	068-3539		
II. DESCRIPTION OF WELL	AND LEA	SE											
Losse Name	N VID IDIZA		Poc	d Name	lacledi	ag Formetica		Kind	of Lease	Le	ese No.		
JICARILLA APACHE		5-1			- Li 1	INDRITH SA	. DK	State,	Federal or Fe	e In	TNT UENTUD		
Location										•	TITT VERTOR		
Unit Letter K		1840	Fee	t Prom	The	SOUTH Lie	and	18 40 F	et From The	. LUE	SI Line		
	-												
Section 5 Township	23N		Rat	Y e	311	, N	(PML	RI	ARRIBA	 	County		
W. DOGGNATION OF THAN	CDAND TEST	OFO			JATTI	DAT CAS							
III. DESIGNATION OF TRAN Nume of Authorized Tressporter of Oil	SPURIE	or Conde		יו שאו	NAIU		e address to v	vhick approve	copy of this	form is to be se			
•				<u> </u>	J	1					•		
MERIDIAN 01: COMPANY Name of Authorized Transporter of Casinghead Gas or Dry Gas							P 0 BOX 4289 FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent)						
FL PASC NATURAL GA		/				РΩ	ROX 4990	FARMINGT	N N M S	R7499			
If well produces oil or liquids,		Sec.	Tw	P.	Rge.	la gas actually	y connected?	When	7				
give location of tanks.		5_	<u></u>	23	3L	<u> </u>	YES	L	- · · · · · · · · · · · · · · · · · · ·	 			
If this production is commingled with that i	from any othe	er lease or	pool,	, give co	mmingi	ing order aumi							
IV. COMPLETION DATA		100				1 31 - 70 11	W. 4		l Bur Burk	lc 0	Diff Bush		
Designate Type of Completion	- (X)	Oil Well	İ	Gas '	Well	New Well	Workover	Deepen	I LINE ROCK	Same Res'v	Diff Res'v		
Date Spudded	Date Comp	l. Ready to) Pao	<u>. </u>		Total Depth	l <u>.</u>	<u> </u>	P.B.T.D.	<u> 1</u>			
see opening	503 00p	,		_		•							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Lice		Top Oil/Ges	Pay	Tubing Depth					
Perforitions									Depth Casi	Depth Casing Shoe			
	TUBING, CASING AND						NG RECO	RD					
HOLE SIZE							DEPTH SE	<u> </u>	ļ	SACKS CEMENT			
	ļ					<u> </u>							
	 					 							
V. TEST DATA AND REQUES	TEORA	LLOW	ARI	.F.		<u> </u>					 		
OIL WELL (Test must be after to					nd must	be equal to or	exceed top al	lowable for th	is depth or be	for full 24 hou	rs.)		
Date First New Oil Rua To Tank	Date of Tes							pump, gas lift,					
							<u> </u>						
Length of Test	Tubing Pres	SUR				Cathe Free		2	The Parent	CEIV	EIN		
Actual Prod. During Test	Oil - Bbis.					Water - Bbla. FE 8 2 5 1931,			FEBY 9 1991				
	<u> </u>					1100	E (UW1)		1 75	BY 3 133	11		
GAS WELL					(DIL CO	N. OI	V. 1	Oll	CON	DIV.		
Actual Prod. Test - MCF/D Length of Test					Bble Condes	SPIO MANCE		Chirty of	DIST. 3				
						G-11 05 05			1				
Testing Method (pitot, back pr.)	Tubing Pres	inure (Shui	i- m)			Casing Press	ne (Sprt-ib)	*	Choks Size	}			
	<u> </u>												
VL OPERATOR CERTIFIC	ATE OF	COMP	PLL	ANC	E	(NCEDV	MOITA	DIVISIO	M		
I hereby certify that the rules and regul						11		I TOLI I V	AHON	J14101C	/1 T		
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.								اسا	FEB 25	1001			
	,					Date	Approv	PG	LULU	1			
Taul	1 1.1	0~				_				1			
Signature PAU 100 III	V. T. ALABA	590D (SUPE	RV100)5	∥ By_		-3-	ب ج	<u>/</u>			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name EBROBET 10 . 1961

Duke

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

1505 | **506** - 300

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.