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DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

DISTRICT R. P.O. DERWEY DD, ARABIA, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Rettern of Press

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT SI 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L	T			AND NA	TURAL GA					
Operator Jicarilla Apache Fribe Energy Company						Wei /				
Jicarilla Apache Trib	e Ene	297	ompany) 		30-	039-220	14		
P. O. Box 950, Dulce,	New Me	xico 8	37528							
Resson(a) for Filing (Check proper box)		-		Ot	ec (Please expla	in)				
New Well			mesporter of:							
Recompletion	Oil Casingbead	_	Dry Ges U	EF	FECTIVE D	ate <u>(</u> 0	11/93			
Change in Operator (X) If change of operator give same (ADCO)				1016 5		<u> </u>		. M		
and address of previous operator ARCO	<u>Oil ar</u>	d Gas	Company.	1815 E.	Mojave.	<u>Farming</u>	ton. Ne	w_nexico	8/401	
IL DESCRIPTION OF WELL A	ND LEA	SE				T == .	-		ase No.	
Losse Nome	la Apache JV 5 4 Lindrith				ag Formation Gallup Dakota, West			Federal or Fee 609780001		
Jicarilla Apache JV 5			Linerich	darrup	Dakota, n	<u> </u>			1000-1	
Unit Letter K	. 184	10	Feet From The	South Lie	18	40 F	et From The .	West	Line	
				31 <i>1</i>		D: -	A sound bea			
Section 5 Township	231	1	Range	<u> </u>	empm,	K10	Arriba		County	
THE DESIGNATION OF TRANS	DADTE	OF OU	I. AND NATE	IRAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil To or Condensate Address (Give address to which approved copy of this form is to be sent)									nt)	
Meridian Oil Company					P. O. Box 4289, Farmington, N. M. 87499					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Add					Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990. Farmington. N. M. 87499					
El Paso Natural Gas C		Sec.	Top Rge		BOX 4990. By connected?	Farmin When		M 8/4	,39	
If well produces oil or liquids, give location of tenks.	i K		23N 3W	Yes	.,					
If this production is commingled with that fi	rom say othe	r lease or p	ool, give commin		nber:					
IV. COMPLETION DATA								le P	Diff Res'v	
Designate Type of Completion -	00	Oil Well	Gas Well	New Well	Workover	Deepes	Land pace	Same Res'v	pui kesv	
Date Spudded	Dete Comp	l. Ready to	Prod.	Total Depth		L	P.B.T.D.	<u> </u>		
				<u> </u>						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Ges Pay			Tubing Depth		
Performan				<u> </u>				Depth Casing Shot		
	TUBING, CASING AND			CEMENT	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE			 	DEPTH SET			SACKS CEMENT		
	<u> </u>						 			
	<u> </u>			 						
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE			11 (- 4)		for full 24 hours	-a 1	
OIL WELL (Test must be after re	7		of load oil and mu	Producing N	r exceed top allo Nethod (Flow, ou	mo es lit.	مم سمنسها سمس		أنيعهم بعديدت بوينها	
Date First New Oil Rittle 10 1882	Date of Tes	S		i loastag i	Producing Method (Flow, pump, gas lift, a			ECE	Vem	
Leigh of Test	Tubing Pre	FETTE		Casing Pres	aure .		Clarkize		Ĺ	
	<u> </u>			Water - Bbi			Gas- MCF	SEP 3 0	1993	
Actual Prod. During Test	Oil · Bbls.			Marsi - Doi	.		0	CON	DIV	
								DIST.	3	
GAS WELL Actual Prod. Test - MCF/D	Length of	est		Bbis. Conde	msate/MMCF		Gravity of		<u> </u>	
								Commence of the second		
Testing Method (pitot, back pr)	Tubing Pressure (Shut-a)			Casing Pres	Casing Pressure (Shut-in)			Choke Size		
				-\r			!			
VL OPERATOR CERTIFIC.					OIL CON	ISERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Divisions have been comptied with and that the information given above in true and complete to the best of my knowledge and belief.										
				Dat	Date Approved SEP 3 0 1993					
								1		
Signature				By.		Bick) 0			
						SUPERV	ISOR DI	STRICT :	10	
Prusted Name		(505	Title) 759-324	2 Title	9				r 3	
Dute			phose No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.