

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Mesa Petroleum Co.

3. ADDRESS OF OPERATOR  
1660 Lincoln St., #2800, Denver, Colo. 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
330' FNL & 330' FEL Sec. 6  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Testing after Completion X Page 1 of 2

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 2/29/80 Started well on test
- 3/ 1/80-
- 3/16/80 Test well with rod pump
- 3/17/80 MI RU PU, attempt to blow csg. down - well KO flowing pump 160 bbls. 2% KCl water dn. csg. & kill well. POOH w/polish rod. Ped. pump on btm. RD WH - unseat tbg. anchor, RIH w/10 jts. 2 3/8" FUL (tbg. 330') & set tbg. @ 5691' KB. RIH w/12 - 3/4" rods, 1 - 4' sup. hang well on. DON
- 3/18/80 Space well out - RD PU - started pump
- 3/19/80 64 BO, trace wtr., 69 MCFD in 10 hrs.
- 3/20/80 Well off - pump stuck - SD, WOPU.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED \_\_\_\_\_ TITLE Div. Prod. Super. DATE April 9, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

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(other) Testing after Completion  Page 2 of 2

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- 3/21/80 MI PU, POOH w/rods & pump, SDON (pump fell off sand)
- 3/22/80 ND WH, unseat tbg. anchor, PU 1 jt 2 3/8" EUE tbg. Circulate sand OOH to PBDT (21' sand rec.) Note: Tight spot in csg. @ 5660', POOH & LD 1 jt. of tbg., set anchor w/15 pts., NU WH, started IH w/rods - wind & storm hit, SD.
- 3/23/80 No crew - SD
- 3/24/80 RIH w/rods & hung on, Started unit
- 3/24/80-
- 3/31/80 Test well on rod pump

5. LEASE  
NM-23050

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
South Blanco Federal

9. WELL NO.  
1-6

10. FIELD OR WILDCAT NAME  
Lybrook - Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 6, T23n, R7w

12. COUNTY OR PARISH | 13. STATE  
Rio Arriba | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7013' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

XC 4/10/80: TLS, Carnes, Yoakam, Div. Files, J. Archer De & Mac, MC&P, Gen. Rec., St. of NM



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