

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

AMENDED

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. PRODUCTION OFFICE	
Operator Mesa Petroleum Co.	
Address 1660 Lincoln Street, Suite 2800, Denver, CO 80264	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name So. Blanco Fed. 6	Well No. 1	Pool Name, Including Formation Lybrook-Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. NM 23050
Location				
Unit Letter <u>A</u> ; <u>330'</u> Feet From The <u>North</u> Line and <u>330'</u> Feet From The <u>East</u>				
Line of Section <u>6</u> Township <u>23N</u> Range <u>7W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Inland Corp.	P. O. Box 1528, Farmington NM 87417	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Mesa Petroleum Co.	1660 Lincoln St., #2800, Denver, CO 80264	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 6
	Twp. 23N	Rge. 7W
	Is gas actually connected? <u>Yes</u> When <u>10/7/80</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

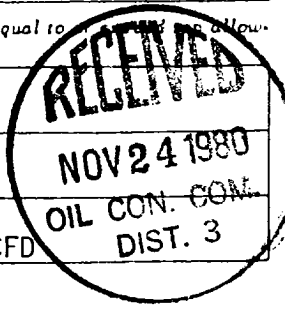
IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 12/29/79	Date Compl. Ready to Prod. 2/29/80	Total Depth 5750'		P.B.T.D. 5713'					
Elevations (D <sub>h</sub> <u>RT, GR, etc.</u> ) 7013' GR	Name of Producing Formation Gallup	Top Oil/Gas Pay 5428'		Tubing Depth 5698'					
Perforations 5651-68; 5624-35; 5605-11; 5595-97; 5561-53; 5468-56'; 5440-28'		Depth Casing Shoe 5750'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8", 24#/ft		304' KB		200 sxs Class "B"				
7 7/8"	4 1/2", 10.5/ft.		5750' KB		1225 sxs Light "B",				
	2 3/8"		5691' KB		50-50 posmix				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/1/80	Date of Test 11/5/80	Producing Method (Flow, pump, gas lift, etc.) Pump & flow	
Length of Test 24 hrs	Tubing Pressure 55 psi	Casing Pressure 55 psi	Choke Size 32/64"
Actual Prod. During Test 185 bbl	Oil - Bbls. 185 bbl	Water - Bbls. -0-	Gas - MCF 143 MCFD



GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. S. Dixon (Signature)  
Division Production Supervisor (Title)  
11/20/80 (Date)

OIL CONSERVATION DIVISION  
APPROVED NOV 24 1980, 19\_\_\_\_  
BY Original Signed by CHARLES GHOLSON  
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply recompleted wells.