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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

Operator Mesa Petroleum Co.	
Address 1660 Lincoln St., #2800 Denver, Colorado 80264	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner N/A

DESCRIPTION OF WELL AND LEASE				
Lease Name So. Blanco Fed.	Lease No. NM 23050	Well No. 4-1	Pool Name, including Formation Lybrook-Gallup	Kind of Lease State, Federal or Fee Federal
Location				
Unit Letter A	Feet From The 330	N	Line and 330	Feet From The E
Line of Section 6	Township 23n	Range 7w	NMPM,	Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation	P. O. Box 1183, Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Mesa Petroleum Co.	1660 Lincoln Street, #2800, Denver, CO 80264					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 6	Twp. 23n	Rge. 7w	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded 12/29/79	Date Compl. Ready to Prod. 2/29/80	Total Depth 5750'	P.B.T.D. 5713'
Elevations (DF, RKB, RT, GR, etc.) 7013' GR	Name of Producing Formation Gallup	Top Oil/Gas Pay 5428'	Tubing Depth 5698'
Perforations 5651-68; 5624-35; 5605-11; 5595-97; 5561-53; 5468-56; 5440-28'			Depth Casing Shoe 5750'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8", 24#/ft.	304' KB	250 sxs. class "B"
7 7/8"	4 1/2", 10.5#/ft.	5750' KB	1225 sxs. light "B"
	2 3/8"	5691' KB	50-50 Posmix

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/1/80	Date of Test 4/20/80	Producing Method (Flow, pump, gas lift, etc.) Pump and flow	
Length of Test 24 hrs.	Tubing Pressure 55 psi	Casing Pressure 55 psi	Choke Size 32/64"
Actual Prod. During Test 200 bbl	Oil-Bbls. 200 bbl	Water-Bbls. -0-	Gas-MCF 200 MCFD

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1501  
(Signature)  
Division Production Supervisor  
(Title)  
April 15, 1981  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple well.