

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 23050

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Blanco Federal 6

9. WELL NO.

150

10. FIELD AND POOL, OR WILDCAT

Lybrook - Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T23N, R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Mesa Petroleum Co.

3. ADDRESS OF OPERATOR

1660 Lincoln Street, Suite 2800, Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330' FNL & 330' FEL Sec. 6, T23N, R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7013 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Well Completion ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

TD of 5750 ft. was reached January 6, 1980. Electric logs were run from TD to 1500 ft. KB. 4½" 10.5, K-55, new casing was set to TD and cemented with 325 sxs of 50-50 pos mix on the first stage. The second stage was cemented with 850 sxs Light cement and 50 sxs Class "B". Stage collar at 3401 ft.

The Gallup formation was perforated 5668, 67, 66, 65, 64, 57, 56, 55, 54, 53, 52, 51, 35, 34, 33, 32, 31, 30, 29, 28, 27, 26, 25, 24, 11, 10, 9, 8, 7, 6, 5, 5597, 96, 95, 5561-53, 5468-56 and 5440-28 ft. The perforations were treated in two stages using a total of 177,000 lbs of sand in 85,000 gallons of gelled 2% KCL water.

2-3/8" EUE Tubing was set at 5388 ft KB. Pump and rods were run in preparation for well test.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Supervisor

DATE 2/27/80

(This space for Federal or State office use)

APPROVED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

XC: T.L. Slife, J. Archer, J. Alexander, Div. Files, D & M, State of NM

*See Instructions on Reverse Side

BY