

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 23050
2. Name of Operator BANNON ENERGY INCORPORATED (713) 537-9000	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 3934 FM 1960 WEST, STE 240, HOUSTON, TX 77068	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit A: 330' FNL, 330' FEL Sec. 6, T23N, R7W	8. Well Name and No. South Blanco Federal 6-1 30-039-22111
	9. API Well No.
	10. Field and Pool, or Exploratory Area Lybrook Gallup
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion of Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)	

See attached for plugging procedure

RECEIVED
MAR 3 1993
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
MAR 18 PM 2:47
OIL CON. DIV., NM

I hereby certify that the foregoing is true and correct <i>DeWayne Blancett</i> Signed (This space for Federal or State office use)		Title New Mexico Foreman	Date 2/12/93
Approved by Conditions of approval, if any:		Title	APPROVED FEB 26 1993 AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
BLM

93 FEB 18 PM 2:47

070 FARMINGTON, NM

Bannon Energy, Inc.
South Blanco Federal No. 6-1

Proposed Plugging Procedure

Casing: 8 5/8", 24.0 lb. @ 304' w/ 250 sxs
TOC- surface
4 1/2", 10.50 lb @ 5750'. FC- 5719
First stage- 325 sxs. TOC- 4162 (calculated)
Stage collar- 3401'
Second stage- 850 sxs. TOC- surface

Formation Tops

Ojo Alamo	- 1431	Menefee	- 3600
Kirtland	- 1874	Pt. Lookout	- 4392
Fruitland	- 1902	Mancos	- 4616
PC	- 2034	Gallup	- 5200
Lewis	- 2116	PBTD	- 5710
Chacra	- 2820	TD	- 5750
Cliffhouse	- 3540		

Perfs. 5440 - 5668

Procedure

1. Spot 50 sx plug across perfs. 5668' to 5440'. Let cement set overnight. Tag cement top. Minimum 50' above top perforation.
2. Perforate casing at 3698'. Squeeze 100 sxs through round.
3. Spot 25 sxs inside casing 3688' to 3498'.
4. Spot 70 sxs inside casing 3104' to 1395'.
5. Spot 10 sxs inside casing 350' to 250'.
6. Spot 10 sx surface plug.
7. Cut-off well head and casing. Install P & A Marker

8. Remove all production equipment, surface lines and safety anchors.
9. Rehabilitate location and access road.
10. Proposed starting date- April 1, 1992.
11. Gell mud will be used to separate cement plugs

BAKER OIL TOOLS, INC.

SERVING THE WORLD

DATE 12-4-92 WELL NO. 6-1 LEASE Federal FIELD South Blanco
6-23N 7W Rio Arriba County

— 12 1/4" hole, 8 5/8", 24.0 csq. @ 304' w/ 250 sxs (295 ft³)
 Top of cement = surface

stage collar - 3401

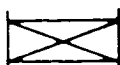
2nd stage 850 sxs (2329 ft³) 65-35 poz 6% gel
 circulated cement to surface

Top 1st stage 4162

perts 5440-28
 5561-53
 5595-5668

Formation	Tops
Ojo Alamo - 1431	Fruitland - 1902
PC	2034
Chacra	2820
Cliffhouse	3540
Menafee	3600
Pt Lookout	4392
Gallup	5390
TD	5750
PBTA	5719

7 7/8" hole, 4 1/2", 10.50 lb @ 5750' FC-5719
 1st stage - 325 sxs 50-50 poz, 2% gel (565 ft³)
 calculated Top cement - 4162



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



PERFORATION

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 1 South Blenco Federal 6

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

1.) Spot 1st cement plug from 5716' to 5340'.
(Top of Gallup @ 5340')

2.) Spot 3rd plug from 2086' to 1266'.
(Top of Cgc Alamo 1316') Tag Top of Plug

Office Hours: 7:45 a.m. to 4:30 p.m.