SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

O

•	UNIT DEPARTMENT	ED STATE FOF THE			se side)	30 - 039	- 22 /5
GEOLOGICAL SURVEY						Contract No	410
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTER	OR TRIBE NAME
1a. TYPE OF WORK						Jicarilla Apache	
DRII	LL X	DEEPEN		PLUG E	BACK 🗌	7. UNIT AGREEMENT N	AME
b. TYPE OF WELL OIL GA	s 🗂		SI	NGLE [] MU	LTIPLE []	C manage on the on NA	. T. 10
OIL X GAS WELL OTHER 2. NAME OF OPERATOR			ZONE ZONE		NE L	8. FARM OR LEASE NAME Chacon Jicarilla	
						Apache "D"	
DAVE M. THOM	AS, JR.			. ,		10	_
P.O. Box 2020	10. FIELD AND POOL, C	10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL (Re	Chacon Dakota Associated Pool						
At surface (/ / 790'FSL, 1850'FWL (SE/4SW/4 - Unit N)						11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA	
At proposed prod. zone						Sec. 16-T23N-R3W	
Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.						N.M.P.M. 12. COUNTY OR PARISH 13. STATE	
		REST TOWN OR PO	ST OFFIC				13. STATE
Not Applicable 15. DISTANCE FROM PROPOSED*				1 16. NO. OF ACRES IN LEASE 1		Rio Arriba of Acres Assigned	I NM
LOCATION TO NEAREST					TO	TO THIS WELL	
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*			19. PF	OPOSED DEPTH	20. пот	20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3,500'			1	7755'		Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				1 //33		22. APPROX. DATE WORK WILL START*	
	, 7422'DF, 7423	3 ' κΒ				12-15-79	
23.			ING ANI	CEMENTING PRO	OGRAM		
			POOT	COOT SETTING DEPTH		QUANTITY OF CEMENT	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		250!	25		
12-1/4"	8-5/8" 4-1/2"	24.0 10.50 & 11.6		7755'		250 Sacks To be determined	
	4-1/2	10.30 & 3.	1.00	7,133			
					l		
It is p	roposed to dril	ll this we	ll wit	h rotary too	ols, usin	g oil base mud	
as circulati	on medium, thro	ough the Da	akota	formation.	Possible	e productive	
zones in the	Dakota format:	ion will be	e comp	oleted. Prod	duction c	asing will be	cemented
in such a ma	nner as to pro	tect the P.	icture	ed Cliffs for	rmation.		
	mong						
ESTIMATED FO Pictured		3133'	Gree	enhorn	7281'	1.00	4.
Cliff Ho		4703 '		neros	7343'		
Gallup		6278 '	Dako		7366'	The same of the same of	
Gailup		02 / 0				AUG 201	979 i
The SW/4, Se	ction 16 is de	dicated to	this	well.		AUGAW	om.
The natural	gas produced f	rom this w	ell i	s committed.		OIL CON.	
						DIST	J. April 1
							The state of the s
in above space describe zone. If proposal is to	PROPOSED PROGRAM: If	proposal is to deally, give pertine	epen or p	plug back, give data on subsurface locatio	on present prons and measur	oductive zone and propose red and true vertical dept	ed new productive hs. Give blowout
preventer program, if an						m facilità :	. · · ·
24. FOR: DAVE M	THOMAS, JA	n/ Pre	siden	t, Walsh Eng	ineering	&	
- LU	SY WILL			roduction Co		DATE Aug.	15, 1979
	ral or State office use)						

APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY:

PERMIT NO.

AUG 1 7 1979

Uti

*See Instructions On Reverse Side

TITLE _

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEFARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-102 kevised 10-1-78

All distances must be from the cuter houndaries of the Section. Well No. Operator Lease 10 <u>CHACON JICARILLA APACHE "D"</u> DAVE M. THOMAS JR Township Unit Letter Section 3W Rib'Arriba 16 23N Actual Footage Location of Well: 1850 West 790 South line and feet from the line feet from the Dedicated Acreage: Producing Formation Ground Level Elev. 7409 Chacon Dakota Associated Dakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ No. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. DAVE M. THOMAS, JR. Position Ewell N. Walsh, P.E. President Company Walsh Engineering & Production Corporation August 15, 1979 Sec. 16 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my knowledge and belief. Date Surveyed 1850 August Certificate N 3950 1320 1650 1980 2310 2000 1 500 1000

