			*			•	
	Sent of		CONSERVATION COM	MISSION	Porm C - Friq	11 C 10 1 C	
•	1111	KI QUEST	FOR ALLOWABLE ATTO		I Hertive 1-1	ld C <b>-104 a</b> nd C-1 -65	
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATUR			SAS nK		
	- Car				<b>あ</b> り	1,	
	THAT CONTER GAS	1			100		
	GPERATUR  PHYMATION OFFICE						
I.	Operator			<del></del>	<del> </del>		
•	Dave M. Thomas, Jr.						
	P.O. Box 2026, Farmington, New Mexico 87401						
	Reason(s) for filing (Check proper box,		Other (Pleas	ie explain)			
	New Well	Change in Transporter of:					
	Recompletion CII X Dry Gas Li						
	Change in Ownership	Castnghead Gas Condo	ensate				
	If change of ownership give name and address of previous owner						
11.	Lease Name Chacon Jicar:	LEASE	Formation	Kind of Leas	° Tigovillo	Lease No.	
	Apache "D"	10 Chacon Dako		State, Federa	° Jicarilla dorF••Apache	Contrac	
	Location					1110 - 144	
	Unit Letter N 790' Feet From The south Line and 1850' Feet From The West						
	Line of Section 16 Tow	waship 23N , Range	3W , ммрі	м, R	io Arriba	County	
m.	DESIGNATION OF TRANSPORT		AS	<i>,</i>	· · · · · · · · · · · · · · · · · · ·		
	Name of Authorized Transporter of Oil Merit Oil Compa	Aidress (Give address to which approved copy of this form is to be sent)					
		e of Authorized Transporter of Casinghead Gas or Dry Gas			Farmington, N.M. 87401  Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas Company			P.O. Box 990, Farmington, N.M. 87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.  N 16 23N 3W	is gas actually connec	ted? Who	Inknown		
	If this production is commingled wit			er number:			
IV.	COMPLETION DATA	Oi Well Gas Well	New Well Workover	Deepen	Plug Back   Same Re	s'v. Diff. Res'v.	
	Designate Type of Completion	on = (X)	x			i	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	2-14-80	5-11-80	7698		7604 Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation  Dakota	Top Oil/Gas Pay 7360		7613		
	Perforations	Dakoca	7300		Depth Casing Shoe		
		132'; 7476'-74	32'; 7476'-7496'		7334		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CE	MENT	
	12-1/4"	8-5/8"	275'		275		
	7-7/8"	4-1/2"	7697'		615		
		2-3/8"	7334'	- Car	TARREST DE CONTRACTOR DE CONTR	<del></del>	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total vol	ume of food oil	and must be reval to or	exceed top allow	
	OIL WELL	Date of Test	depth or be for full 24 how Producing Method (Flo	- I ( ) 67 A	b, etc.		
	Date First New Oil Run To Tanks 5-13-80	5-25-80	Flowin		A State of		
	Length of Test	Tubing Pressure	Casing Pressure	1 902	Choke See		
	24 hours	200	1800	1 3	3/4/		
	Actual Prod. During Test	Oil-Bble.	Water-Bbis.	/ 0	Gas-MCF		
		90,0			1. 900		
	GAS WELL	•					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressuré (Shut-in)	Casing Preseure (Shu	t-in)	Choke Size		
					<u></u>	<del></del>	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation		I VELKOAER	APPROVED JUN 161980			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  For: Dave M. Thomas, Jr.			Signed by ER	ANK I CHAVEZ		
			(1	SUPERVISOR DISTRICT & S			
-	ORIGINAL SIGN	11	TITLE				
	EWELL N. WA	This form is to be filed in compliance with MULE 1104.					

If this is a request for allowable for a newly drilled or despendi well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

I'I

Ewell N. Walsh Engineering & Production Corp
(Tule)

6-2-80 (Dote)